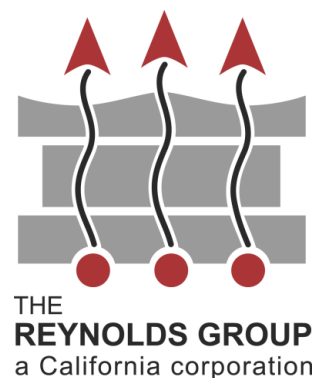


DECEMBER 18, 2020
(TRG #7424)

**162-166 DOUGLAS LLC & LV/SOTO LLC
(FORMER SCOVEL PROPERTY)
SEMI-ANNUAL
GROUNDWATER MONITORING REPORT
2ND HALF 2020
(JULY TO DECEMBER 2020)
Data Thru November 11, 2020**



Project Location:	5600 Franklin Avenue, Los Angeles, California
Responsible Party Contact:	162-166 Douglas LLC & LV/Soto LLC
Lead Agency / Case Number:	Los Angeles Regional Water Quality Control Board (LARWQCB) / #900280216
Lead Agency Contact/Phone Number:	Daniel Pirotton / (213)576-6714
LARWQCB Priority Ranking:	B
Primary Consultant/Registered Professional:	The Reynolds Group / F. Edward Reynolds, Jr., RCE
Consultant Phone & Project Number:	(714)730-5397 / #7424
Consultant Project Manager/Email:	Tabitha Esther/ esther@reynolds-group.com
SWRCB Clean Up Fund Number:	19622
Geotracker Global ID Number:	T10000005251
Other Agencies to Receive Copies:	Expedited Claims Account Program (ECAP) Attn: Casey Satkowski

PATHWAY TO CLOSURE

Results from the November 2020 groundwater sampling event indicate a reduction in dissolved benzene concentrations in groundwater beneath the Site. The Reynolds Group (TRG) opened wells SVE1-S and SVE2-S in late November 2020 to focus continued hydrocarbon removal efforts on residual gasoline in the shallow well screen zone (50 to 70 feet below ground surface). TRG respectfully requests a teleconference with the Joint Execution Team (JET) for the project in the 1st Quarter 2021 to discuss anticipated post-remediation monitoring and a path to closure strategy.

ACTIVITY DURING THIS REPORTING PERIOD (2ND HALF 2020):

1. The Site continued dual phase extraction (DPE) remediation at the Site during this reporting period and summarized operational results from April to July 2020 in the *Remediation System Status Report April 10 to July 2, 2020* dated August 10, 2020. TRG extracted from wells MW-1, MW-2, and MW-4 during this reporting period.
2. TRG conducted site visits with the inspector from Los Angeles City Public Works Sanitation District, Mr. Mel Haroutounyan, on July 21, 2020.
3. On November 11, 2020, TRG gauged and sampled all four (4) groundwater monitoring wells (MW-1, MW-2, MW-4, and MW-5) at the Site using the low-flow MicroPurge® Method. No free product was encountered during this monitoring event. All groundwater samples were analyzed for gasoline range

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organics (GRO, C₄ - C₁₂), benzene, toluene, ethylbenzene, and xylenes (BTEX), naphthalene, and fuel oxygenates, naphthalene and ethanol using EPA Method 8260B.

ACTIVITY PROPOSED FOR NEXT REPORTING PERIOD- 1st HALF 2021:

1. Discuss results of the system operations and pathway to closure with the JET in the 1st Quarter 2021.
2. Continue operation of the DPE system at the direction of the JET. Shutdown system for the post-remediation groundwater sampling period.
3. Perform semi-annual groundwater monitoring at the Site in May 2021 and report the results in a *Semi-Annual Groundwater Monitoring Report 1st Half 2021*.

GROUNDWATER MONITORING RESULTS:

Current Phase of Project:	Groundwater Monitoring and DPE Remediation
Frequency of Monitoring/Sampling:	Semi-Annually
Wells Gauged & Sampled this Event:	MW-1, MW-2, MW-4, and MW-5
Depth to Groundwater / Groundwater Elevation:	84.15 to 85.08 feet below ground surface (feet bgs)/ 333.56 to 333.71 feet above mean sea level
Groundwater Flow Direction/Gradient:	South-Southwest / 0.006
Flow/Gradient Consistent with Previous Event?	Yes, See Notes
GRO Concentration Range:	<100 to 7,830 µg/L
Well with Highest GRO Concentrations:	MW-4
Benzene Concentration Range:	<0.5 to 919 µg/L
Well with Highest Benzene Concentrations:	MW-4
MTBE Concentration Range:	All < Laboratory Reporting Limit
Well with Highest MTBE Concentrations:	NA
TBA Concentration Range:	All < Laboratory Reporting Limit
Well with Highest TBA Concentrations:	NA
Naphthalene Concentration Range:	<0.5 to 117 µg/L
Well with Highest Naphthalene Concentrations:	MW-4
Free Product Present? Which Wells:	No / NA
Free Product Thickness:	NA
Wells and/or Surface Water within 2,000 feet:	No
Distance and Direction from Site:	NA
Gallons of Groundwater Purged this Event:	2.0 gallons
Disposal/Recycling Facility:	Processed In On-Site Groundwater Treatment System
Current Remediation Techniques:	DPE
Past Remediation Techniques:	January 1992 Soil Excavation (Unknown Soil Quantity Removed)
Summary of Unusual Activity:	None
Agency Directive Requirements:	In Compliance
Geotracker Uploads Current:	Yes
Geotracker Printout Attached:	Yes

NOTES:

Groundwater Results:

Dissolved benzene in groundwater is the constituent of concern at this Site. Benzene decreased in groundwater sampled in November 2020 as compared to the previous monitoring event conducted in June 2020. Dissolved benzene concentration in wells MW-1 and MW-2 decreased from 1,890 µg/L and 682 µg/L to “non-detect”, respectively, between the June 2020 and November 2020 sampling events (see **Table 2**). Dissolved benzene decreased in well MW-4 from 986 µg/L to 919 µg/L and increased in well MW-5 from “non-detect” to 1.3 µg/L since the previous monitoring event. MTBE, TBA, and other fuel oxygenates were not detected in any of the wells.

Groundwater Elevation and Flow Direction:

Based on depth to water measurements from the June and November 2020 groundwater monitoring events, groundwater elevations decreased an average of 1.45 feet, with a maximum decrease of 2.03 feet at well MW-5 (see **Table 2**).

Graphs 1 through **4** show the changes in groundwater gasoline concentrations and groundwater elevation over time for all wells associated with the Site. A substantial change in the depth of the groundwater table has occurred since the start of monitoring in 2015. On average, the groundwater table has risen approximately 16 feet in the past five years (see **Graphs 1** through **4** and **Table 2**).

Groundwater flow direction is to the south-southwest, with a gradient of 0.006. The flow direction and gradient determined by the November 2020 data is generally consistent with historical flow (see **Figure 7**).

Case Status:

Based on low hydrocarbon removal rates, and a decrease in the groundwater benzene concentration at wells associated with the Site, TRG requests to meet with the JET in the 1st Quarter 2021 to discuss the case status, post-remediation groundwater monitoring, and pathway to closure activities.

As is the policy of the Water Board, this report will be emailed to the regulator, and the report and data will be uploaded to the Geotracker system. No hard copy will be provided to the LARWQCB unless specifically requested. Our Client will receive the original report.

THE REYNOLDS GROUP

a California corporation by:



Tabitha Esther

Project Manager, California Professional Geologist #9763



F. Edward Reynolds, Jr.

California Registered Civil Engineer #38677



Attachments:

Table 1 – Summary of Current Groundwater Analytical Results and Elevation Data (November 2020)

Table 2 – Historical Summary Groundwater Analytical Results & Elevation Data

Table 3 – Summary of Historical Groundwater Flow Direction

Table 4 – Groundwater Monitoring and Remediation Well Details

Figure 1 – Site Location Map

Figure 2 – Site Plan with Conveyance Piping and Remediation System Enclosure

Figure 3 – Site Plan with Groundwater Analytical Results (November 2020)

Figure 4 – Site Plan with Groundwater Elevation Contours (November 2020)

Figure 5 – Site Plan with Groundwater GRO Concentration Contours (November 2020)

Figure 6 – Site Plan with Groundwater Benzene Concentration Contours (November 2020)

Figure 7 – Graphic Representation of Historical Groundwater Flow Direction

Graph 1 – Elevation Data and Groundwater Concentrations vs. Time (MW-1)

Graph 2 – Elevation Data and Groundwater Concentrations vs. Time (MW-2)

Graph 3 – Elevation Data and Groundwater Concentrations vs. Time (MW-4)

Graph 4 – Elevation Data and Groundwater Concentrations vs. Time (MW-5)

Attachment A – Laboratory Results and Chain-Of-Custody Documentation

Attachment B – Standard Operating Procedures

Attachment C – Field Notes and Log of Stability from QED MP20 Flowcell

Attachment D – Proof of Geotracker Uploads

cc: Ilan Gorodezki, **I&L INVESTMENTS & MANAGEMENT, INC.**
Mark B. Gilmartin, **LAW OFFICES OF MARK B. GILMARTIN**
Casey Satkowski, **ECAP**
Vartan Akopyan, **PROPERTY OWNER 1853 GARFIELD AVE.**

TABLES

TABLE 1
SUMMARY OF CURRENT GROUNDWATER ANALYTICAL RESULTS AND ELEVATION DATA (NOVEMBER 2020)
162-166 DOUGLAS LLC & LV/SOTO LLC
5600 FRANKLIN AVENUE
LOS ANGELES, CALIFORNIA

Well ID	Date Sampled	Casing Elevation (ft amsl)	Depth to Groundwater (ft btc)	Groundwater Elevation (ft amsl)	EPA 8260B							
					GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	Naphthalene (µg/L)
MW-1	11/11/2020	417.71	84.15	333.56	<100	<0.5	<1.0	<0.5	<1.5	<2.5	<25	<0.5
MW-2		418.79	85.08	333.71	<100	<0.5	<1.0	<0.5	<1.5	<2.5	<25	<0.5
MW-4		418.13	84.50	333.63	7,830E	919	635	376	3,054	<2.5	<25	117
MW-5		418.77	84.86	333.91	<100	1.3	1.9	1.2	5.5	<2.5	<25	10.2

Notes:

ft amsl = feet above mean sea level

ft btc = feet below top of casing

µg/L = micrograms per liter

GRO = gasoline range organics (C₄ - C₁₂)

MTBE = methyl tertiary butyl ether

TBA = tertiary butyl alcohol

<# = results below laboratory detection limits

BOLD = results above laboratory detection limits

Well MW-3, proposed in the Workplan dated 1/28/2015, was not installed due to limited accessibility to the proposed location (between property line and existing buildings)

E = Estimated concentration; concentration exceeds calibration range

TABLE 2
HISTORICAL SUMMARY OF GROUNDWATER ANALYTICAL RESULTS AND ELEVATION DATA
162-166 DOUGLAS LLC & LV/SOTO LLC
5600 FRANKLIN AVENUE
LOS ANGELES, CALIFORNIA

Well ID	Date Sampled	Casing Elevation (ft amsl)	Depth to Groundwater (ft btc)	Groundwater Elevation (ft amsl)	GC/MS*	M8015	EPA 8260B						
					TPH Gasoline (µg/L)	TPH Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	Naphthalene (µg/L)
MW-1	8/26/2015	417.70	99.40	318.30	3,861	<0.5	260.6	106.2	1.6	217.2	<1.0	<10.0	<10.0
	6/21/2016		97.07	320.63	4,760	NA	429.5	38.5	80.5	78.4	<10.0	<100.0	<100.0
	5/5/2017		94.45	323.25	13,754	NA	2,238.6	261.2	580.9	834.4	<5.0	<50.0	266.8
	11/6/2017		95.93	321.77	3,070	NA	325.4	38.1	187.4	119.2	<5.0	<50.0	<50.0
	6/3/2018		93.67	324.03	26,554	NA	3,244.8	1,262.0	1,000.1	3,763.2	<5.0	<50.0	405.3
	11/11/2018		91.27	326.43	59,904	NA	6,304.0	2,662.6	1,905.2	8,517.1	<10.0	<100.0	637.0
	6/16/2019	417.71	85.03	--	41,200	NA	6,920	1,110	2,100	9,610	<2.5	<25	348
	12/8/2019		85.64	332.07	21,000	NA	4,010	967	1,150	6,610	<2.5	<25	394
	6/10/2020		82.86	334.85	16,900	NA	1,890	446	1.9	2,631	<2.5	<25	90.0
	11/11/2020		84.15	333.56	<100	NA	<0.5	<1.0	<0.5	<1.5	<2.5	<25	<0.5
MW-2	8/26/2015	418.92	100.67	318.25	4,046	<0.5	139.3	62.7	2.1	501.7	<1.0	<10.0	<10.0
	6/21/2016		97.94	320.98	18,610	NA	247.3	297.2	214.2	666.4	<20.0	<200.0	<200.0
	5/5/2017		95.25	323.67	34,286	NA	1,360.1	2,206.9	729.1	3,013.0	<10.0	<100.0	379.0
	11/6/2017		96.85	322.07	16,007	NA	419.5	508.8	305.2	1,158.8	<10.0	<100.0	<100.0
	6/3/2018		94.41	324.51	49,374	NA	1,046.8	2,407.5	970.1	4,938.6	<10.0	<100.0	435.4
	11/11/2018		91.83	327.09	40,951	NA	701.5	2,467.7	936.5	4,995.6	<10.0	<100.0	348.5
	6/16/2019		85.33	--	26,000	NA	1,070	2,940	958	4,430	<2.5	<25	268
	12/8/2019	418.79	85.96	332.83	17,300	NA	746	1,030	718	3,150	<2.5	<25	224
	6/10/2020		83.56	335.23	1,470	NA	682	77.5	136	151.7	<2.5	<25	12.4
	11/11/2020		85.08	333.71	<100	NA	<0.5	<1.0	<0.5	<1.5	<2.5	<25	<0.5
MW-4	8/26/2015	417.94	100.36	317.58	8,864	<0.5	3,922.5	1,267.5	<5.0	1,678.1	<1.0	<10.0	13.1
	6/21/2016		97.34	320.60	13,999	NA	1,387.6	1,138.7	269.4	752.0	<20.0	<200.0	<200.0
	5/5/2017		95.23	322.71	62,567	NA	7,698.6	6,151.3	1,395.0	7,040.4	<10.0	<100.0	672.0
	11/6/2017		96.43	321.51	26,014	NA	2,894.1	2,022.8	708.8	2,163.1	<10.0	<100.0	151.7
	6/3/2018		94.13	323.81	19,313	NA	1,892.4	1,179.8	39.9	1,793.8	<10.0	<100.0	234.9
	11/11/2018		90.94	327.00	1,326	NA	147.8	58.2	9.6	77.9	<1.0	<10.0	25.5
	6/16/2019		85.86	--	480	NA	85.9	0.8	14.9	<1.5	<2.5	<25	0.9
	12/8/2019	418.13	86.13	332.00	130	NA	20.1	<0.5	21.9	<1.5	<2.5	<25	<0.5
	6/10/2020		83.53	334.60	6,940	NA	986	956	191	3,150	<2.5	<25	176
	11/11/2020		84.50	333.63	7,830E	NA	919	635	376	3,054	<2.5	<25	117

TABLE 2 (CONTINUED)
HISTORICAL SUMMARY OF GROUNDWATER ANALYTICAL RESULTS AND ELEVATION DATA
162-166 DOUGLAS LLC & LV/SOTO LLC
5600 FRANKLIN AVENUE
LOS ANGELES, CALIFORNIA

Well ID	Date Sampled	Casing Elevation (ft amsl)	Depth to Groundwater (ft btc)	Groundwater Elevation (ft amsl)	GC/MS*	M8015	EPA 8260B						
					TPH Gasoline (µg/L)	TPH Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)	Naphthalene (µg/L)
MW-5	6/21/2016	418.77	97.56	321.21	<100	NA	<0.5	<0.5	<0.5	<0.5	<1.0	<10.0	<10.0
	5/5/2017		94.41	324.36	<100	NA	<0.5	<0.5	<0.5	<0.5	<1.0	<10.0	<10.0
	11/6/2017		96.31	322.46	<100	NA	<0.5	<0.5	<0.5	<0.5	<1.0	<10.0	<10.0
	6/3/2018		93.66	325.11	475	NA	89.9	29.5	20.3	82.8	<1.0	<10.0	<10.0
	11/11/2018		91.48	327.29	<100	NA	<0.5	<0.5	<0.5	<0.5	<1.0	<10.0	<10.0
	6/16/2019		84.70	334.07	<200	NA	<0.5	<0.5	<0.5	<1.5	<2.5	<25	<0.5
	12/8/2019		85.56	333.21	<100	NA	<0.5	<0.5	<0.5	<1.5	<2.5	<25	<0.5
	6/10/2020		82.83	335.94	<100	NA	<0.5	<0.5	<0.5	<1.5	<2.5	<25	<0.5
	11/11/2020		84.86	333.91	<100	NA	1.3	1.9	1.2	5.5	<2.5	<25	10.2
P8-H2O	12/20/2014	Hydropunch Advanced to 108 ft bgs			87,190	NA	1,077.6	5,019.9	2,576.1	14,474.9	<20.0	<200.0	1,190.7
HP1-GW	7/19/2016	Hydropunch Advanced to 115 ft bgs			4,127	NA	42.2	131.3	91.2	363.9	<1.0	<10.0	37.0
HP2-GW	7/20/2016	Hydropunch Advanced to 115 ft bgs			46,739	NA	1,267.7	1,937.4	1237.5	5,002.1	<10.0	<100.0	385.3
HP3-GW	7/21/2016	Hydropunch Advanced to 115 ft bgs			9,339	NA	670.7	93.7	294.4	459.2	<1.0	<10.0	102.7
HP4	6/22/2017	Hydropunch Advanced to 118 ft bgs			<100	NA	<0.5	<0.5	<0.5	<0.5	1.5	<10.0	<10.0
HP5	6/22/2017	Hydropunch Advanced to 105 ft bgs			<100	NA	<0.5	<0.5	<0.5	<0.5	<1.0	<10.0	<10.0
HP6	6/22/2017	Hydropunch Advanced to 105 ft bgs			<100	NA	<0.5	<0.5	<0.5	<0.5	<1.0	<10.0	<10.0

Notes:

TPH Gasoline = total petroleum hydrocarbons as gasoline

TPH Diesel = total petroleum hydrocarbons as diesel

MTBE = methyl tertiary butyl ether

TBA = tertiary butyl alcohol

µg/L = micrograms per liter

* TPHg analyzed by EPA Method 8260 and reported as Gasoline Range Organics (C₄ - C₁₂) for 1st Half 2019 monitoring event and all subsequent events

Well MW-3, proposed in the Workplan dated 1/28/2015, was not installed due to limited accessibility to the proposed location (between property line and existing buildings)

Top Of Casing elevations of wells MW-1, MW-2, and MW-4 were surveyed by Calvada Surveyors on 12/16/19 following modifications to top of well casings in May 2019

E = Estimated concentration; concentration exceeds calibration range

NA = Not Analyzed

<# = results below laboratory detection limits

ft amsl = feet above mean sea level

ft btc = feet below top of casing

BOLD = results above laboratory detection limits

TABLE 3
SUMMARY OF HISTORICAL GROUNDWATER FLOW DIRECTION
162-166 DOUGLAS LLC & LV/SOTO LLC
5600 FRANKLIN AVENUE
LOS ANGELES, CALIFORNIA

Date	GW Flow Direction
August 2015	Southwest
June 2016	South-Southeast
May 2017	South-Southwest
November 2017	South-Southwest
June 2018	South-Southwest
November 2018	Southeast
June 2019	Indeterminate*
December 2019	South
June 2020	South-Southwest
November 2020	South-Southwest

Data summarized from TRG Groundwater Monitoring Reports 2015 to Present

*Flow direction indeterminate due to modifications to top of well casings at wells MW-1, MW-2, and MW-4 during connections to dual phase extraction remediation system.

TABLE 4
GROUNDWATER MONITORING AND REMEDIATION WELL DETAILS
162-166 DOUGLAS LLC & LV/SOTO LLC
5600 FRANKLIN AVENUE
LOS ANGELES, CALIFORNIA

Well ID	Casing Material	Casing Diameter (Inches)	Casing Length (Feet)	Screen Interval (Feet)
MW-1	Schedule 40 PVC	2	115	80 to 115
MW-2		2	115	80 to 115
MW-4		2	115	80 to 115
MW-5		4	115	80 to 115
SVE1-S/D		2	70	50 to 70
		2	95	75 to 95
SVE2-S/D		2	70	50 to 70
		2	95	75 to 95

Notes:

Wells MW-1, MW-2, and MW-4 installed by TRG in June 2015

Well MW-5 installed by TRG in April 2016

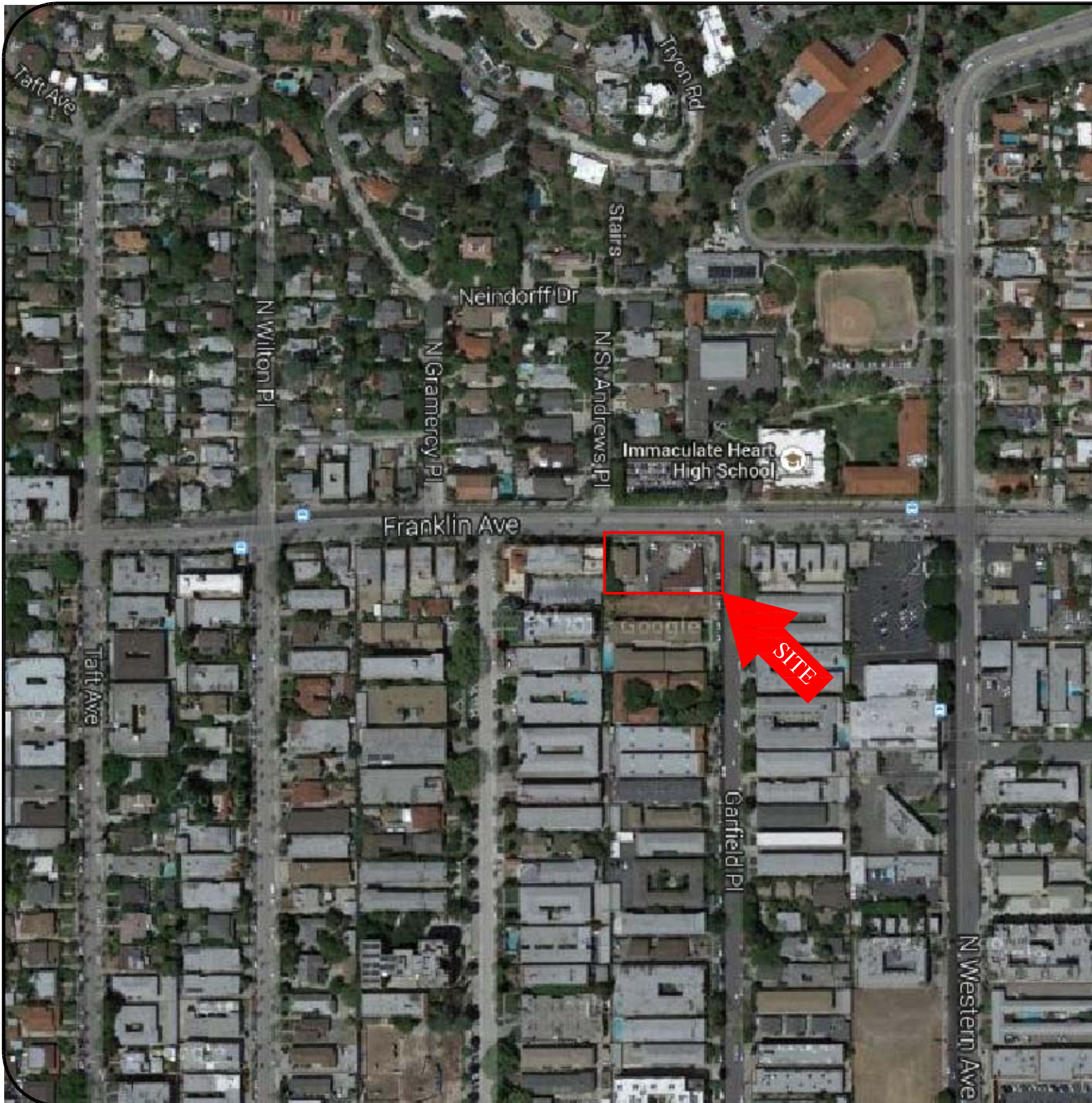
Wells MW-1, MW-2, and MW-4 professionally surveyed by Calvada Surveyors in July 2015

Wells MW-5 professionally surveyed by Calvada Surveyors in July 2016

Wells SVE1-S/D and SVE2-S/D installed by TRG in March 2018

Top of casing elevations at wells MW-1, MW-2, and MW-4 professionally surveyed by Calvada Surveyors on December 16, 2019

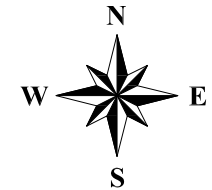
FIGURES



General Notes

 - Approximate Site Boundary

* ADAPTED FROM GOOGLE EARTH 2011



Project Details

Name	162-166 DOUGLAS LLC & LV / SOTO LLC
Address	5600 Franklin Ave Los Angeles, CA
Number	7424

Figure Details

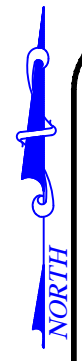
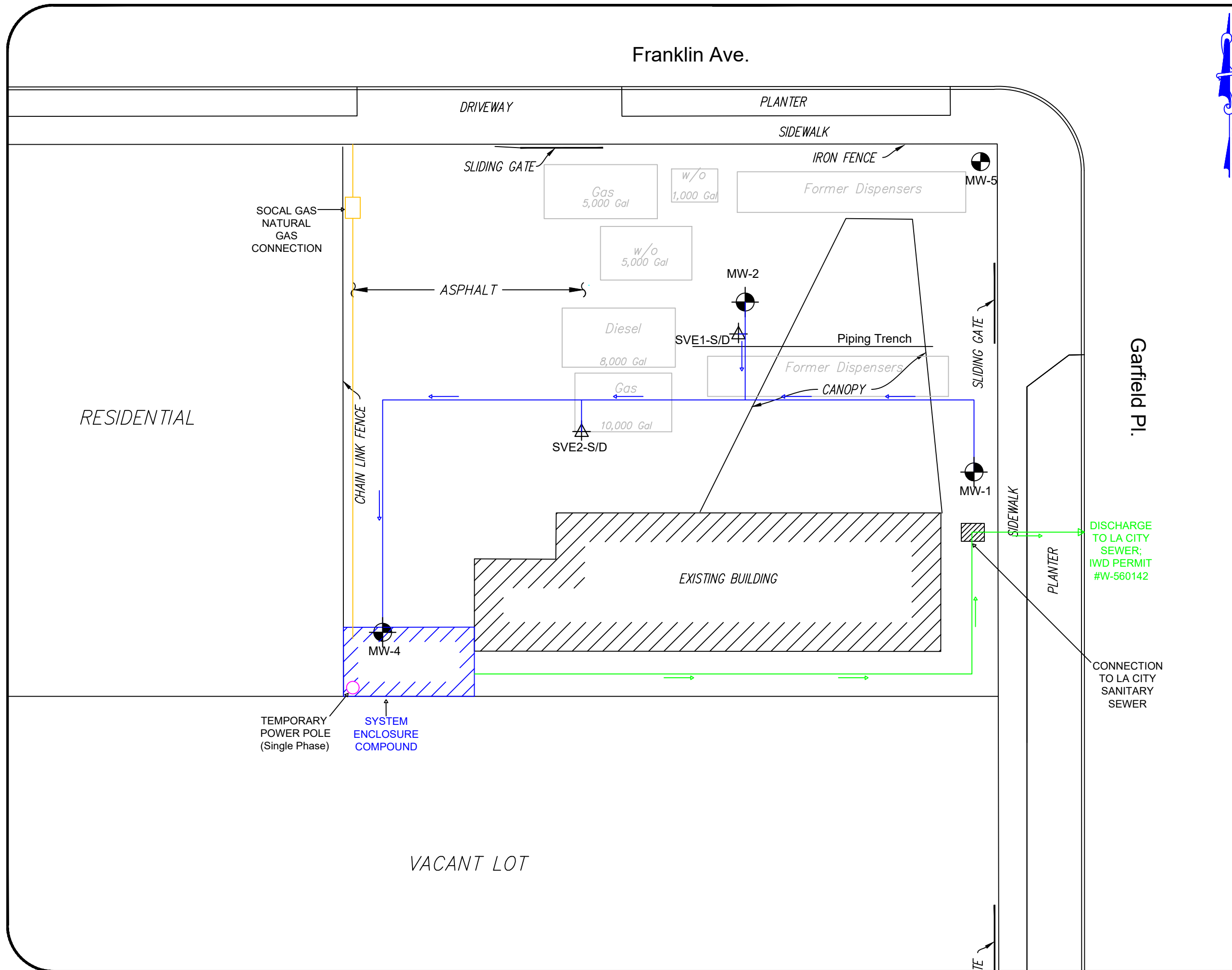
SITE LOCATION MAP

Figure #	Figure 1
Revise Date	January 2020
*NOT TO SCALE	Scale

Company Information

Address	520 West 1st Street Tustin, CA 92780
Telephone	(714) 730-5397
Fax	(714) 730-6476





General Notes

- Groundwater Monitoring Well Location
- Groundwater Monitoring & Dual-Phase Extraction (DPE) Well Location
- Dual Nested Soil Vapor Extraction Well Location
- Former UST Location
- DPE Conveyance Piping
- Discharge Piping
- SOCAL Gas Natural Gas Piping

Project Details

Name	162-166 Douglas LLC & LV/ Soto LLC
Address	5600 Franklin Ave Los Angeles, CA
Number	7424

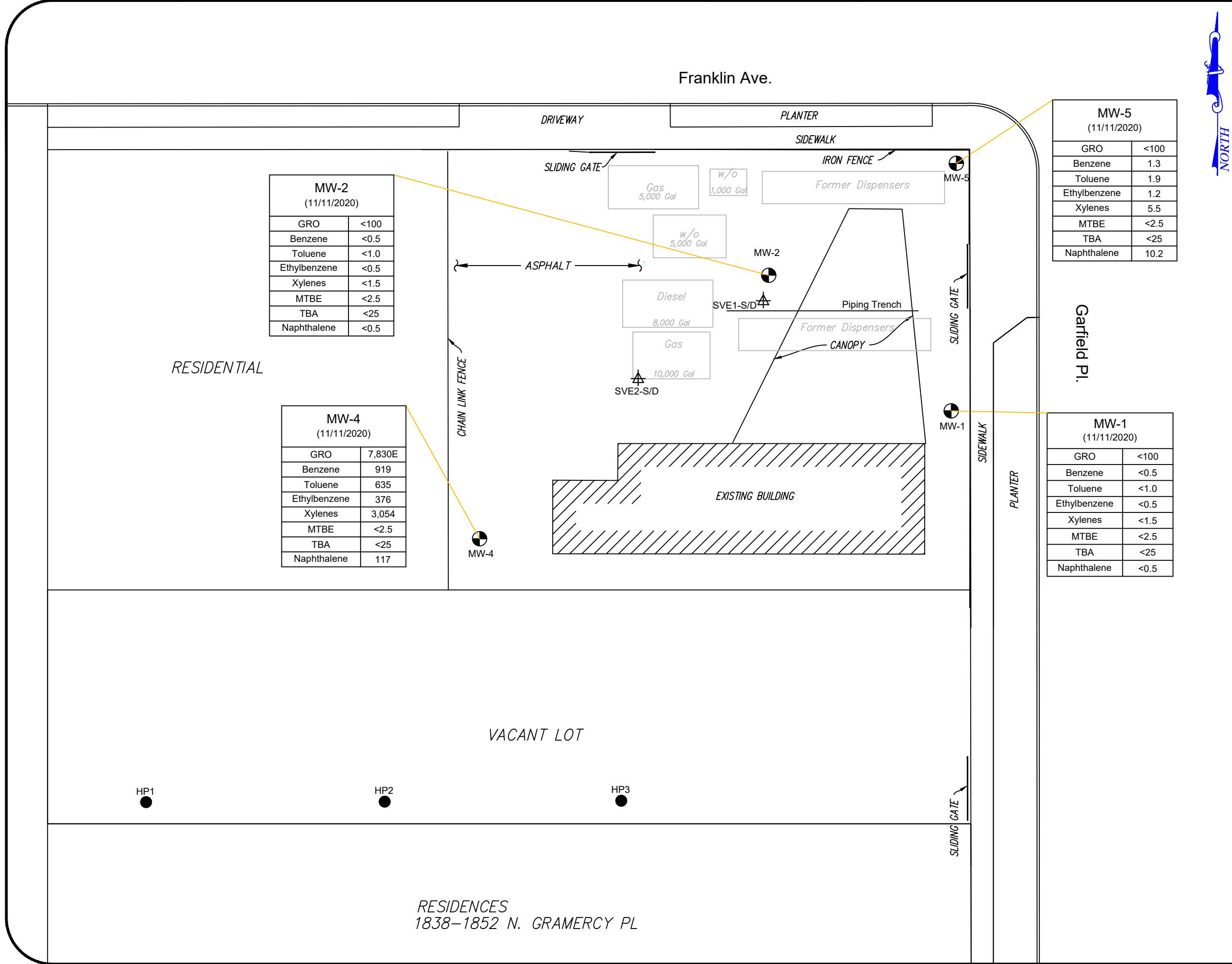
Figure Details

Figure #	Figure 2
Revise Date	January 2020
Scale	1" = 16'

Company Information

Address	520 West 1st Street Tustin, CA 92780
Telephone	(714) 730-5397
Fax	(714) 730-6476

THE REYNOLDS GROUP
ENVIRONMENTAL SERVICES



General Notes

- Groundwater Monitoring Well Location
- Former UST Location
- Hydropunch Groundwater Sample (TRG, July 2016)
- Dual Nested Soil Vapor Extraction (SVE) Well Location

GRO = Gasoline Range Organics
MTBE = Methyl Tertiary Butyl Ether
TBA = Tertiary Butyl Alcohol
< # = Concentration Below Laboratory Reporting Limit
E = Estimated concentration; concentration exceeds calibration range
All results reported in micrograms per liter (µg/L)

Project Details

Name
162-166 DOUGLAS LLC & LV/ SOTO LLC

Address
5600 Franklin Ave
Los Angeles, CA

Number
7424

Figure Details

SITE PLAN WITH GROUNDWATER ANALYTICAL RESULTS (NOVEMBER 2020)

Figure #
Figure 3

Revise Date
December 2020

Approximate Scale

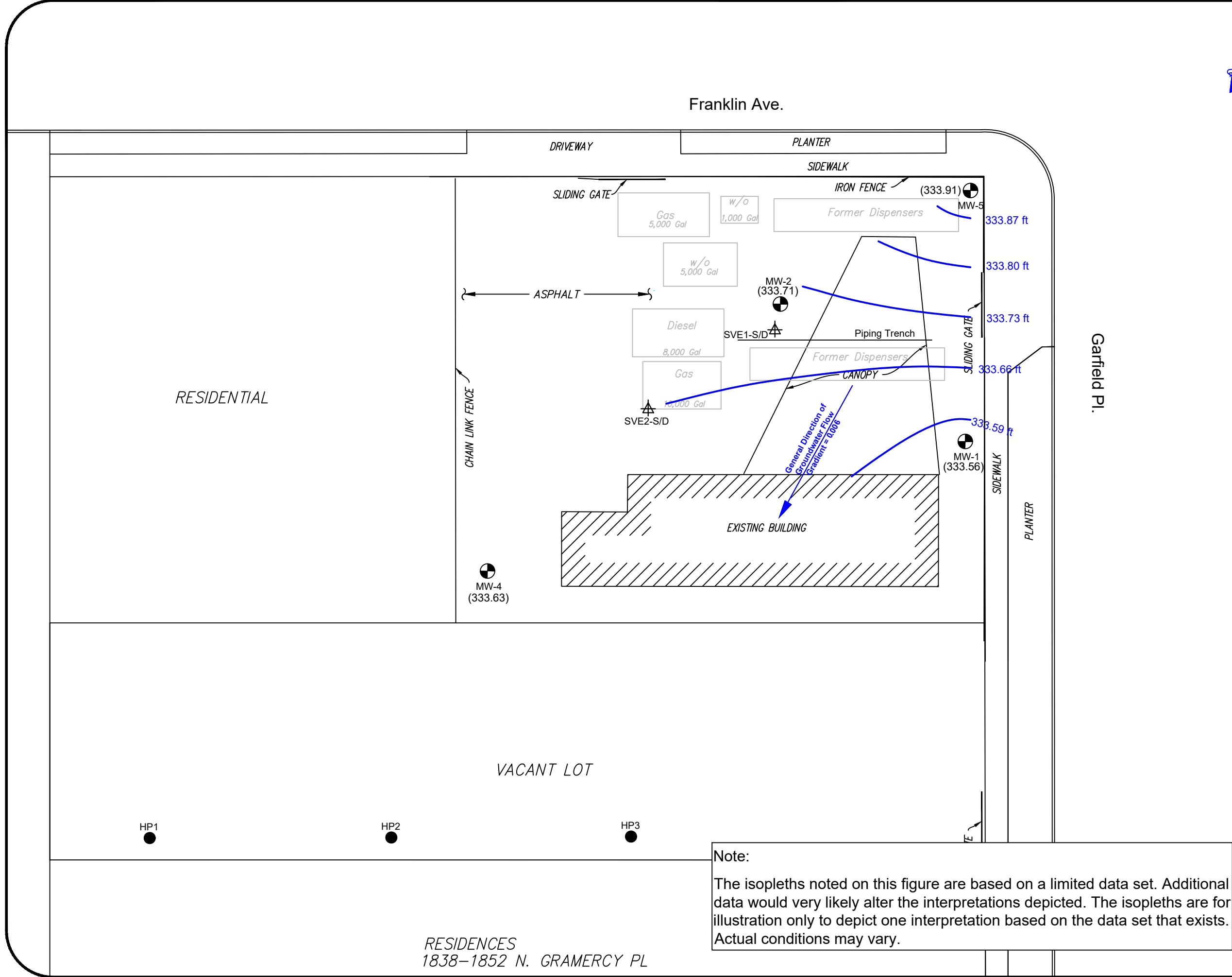
Scale
1" = 20'

Company Information

Address
520 West 1st Street
Tustin, CA 92780

Telephone
(714) 730-5397

Fax
(714) 730-6476



General Notes

- Groundwater Monitoring Well Location
- Former UST Location
- Hydropunch Groundwater Sample (TRG July 2016)
- Dual Nested Soil Vapor Extraction (SVE) Well Location

(318.30) - Groundwater Elevation in Feet Above Mean Sea Level (ft amsl)

- Groundwater Elevation Contour in ft amsl

Project Details

Name	162-166 DOUGLAS LLC & LV/ SOTO LLC
Address	5600 Franklin Ave Los Angeles, CA
Number	7424

Figure Details

SITE PLAN WITH GROUNDWATER ELEVATION CONTOURS (NOVEMBER 2020)

Figure # Figure 4

Revise Date December 2020

Approximate Scale

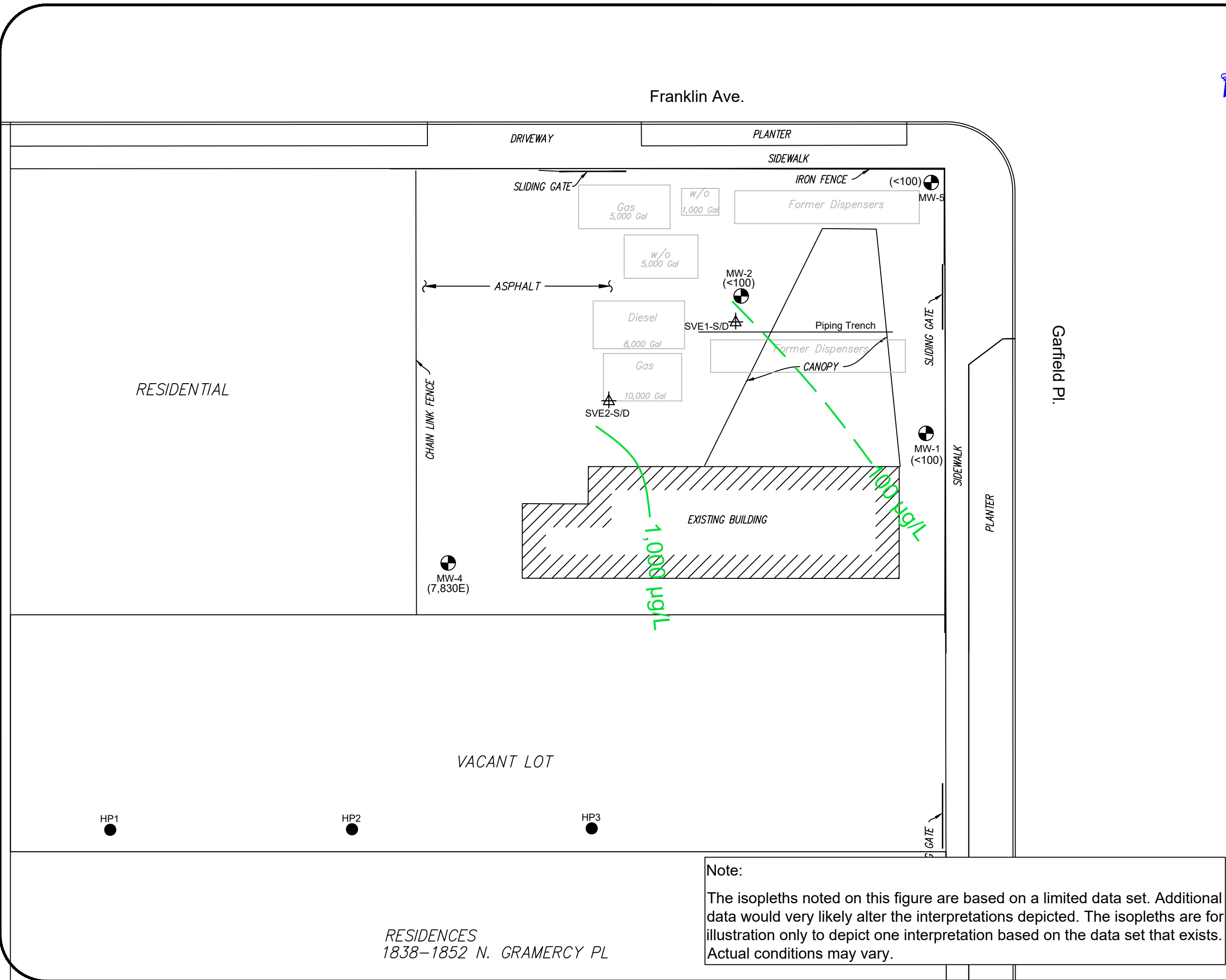
Scale

1" = 20'

Company Information

Address	520 West 1st Street Tustin, CA 92780
Telephone	(714) 730-5397
Fax	(714) 730-6476

THE REYNOLDS GROUP
ENVIRONMENTAL SERVICES



General Notes

- MW-1 - Groundwater Monitoring Well Location
- Former UST Location
- SVE1-S/D - Dual Nested Soil Vapor Extraction (SVE) Well Location
- (<100) - Groundwater GRO Concentration in Micrograms per Liter (µg/L)
- Groundwater GRO Concentration Contours in Micrograms per Liter (µg/L) (Dashed Where Inferred)
- HP1 - Hydropunch Groundwater Sample (TRG, July 2016)
- E - Estimated concentration; concentration exceeds calibration range

Project Details

Name	162-166 DOUGLAS LLC & LV/ SOTO LLC
Address	5600 Franklin Ave Los Angeles, CA
Number	7424

Figure Details

SITE PLAN WITH GROUNDWATER GRO CONCENTRATION CONTOURS (NOVEMBER 2020)

Figure # Figure 5

Revise Date December 2020

0' 20'

Approximate Scale

Scale
1" = 20'

Company Information

Address	520 West 1st Street Tustin, CA 92780
Telephone	(714) 730-5397
Fax	(714) 730-6476

THE REYNOLDS GROUP
ENVIRONMENTAL SERVICES

RESIDENTIAL

Franklin Ave.

Garfield Pl.







RESIDENCES
1838-1852 N. GRAMERCY PL

Note:

The isopleths noted on this figure are based on a limited data set. Additional data would very likely alter the interpretations depicted. The isopleths are for illustration only to depict one interpretation based on the data set that exists. Actual conditions may vary.




General Notes

-  MW-1 - Groundwater Monitoring Well Location
-  - Former UST Location
-  - Dual Nested Soil Vapor Extraction (SVE) Well Location
-  (<0.5) - Groundwater Benzene Concentration in Micrograms per Liter ($\mu\text{g/L}$)
-  - Groundwater Benzene Concentration Contours in Micrograms per Liter ($\mu\text{g/L}$) (Dashed where inferred)
-  HP1 - Hydropunch Groundwater Sample (TRG, July 2016)

Project Details

Name	162-166 DOUGLAS LLC & LV/ SOTO LLC
Address	5600 Franklin Ave Los Angeles, CA
Number	7424

Figure Details

SITE PLAN WITH GROUNDWATER BENZENE CONCENTRATION CONTOURS (NOVEMBER 2020)	
Figure #	Figure 6
Revise Date	December 2020
 Approximate Scale	Scale 1" = 20'

Company Information

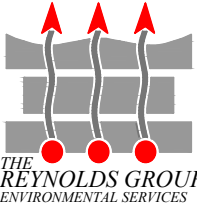
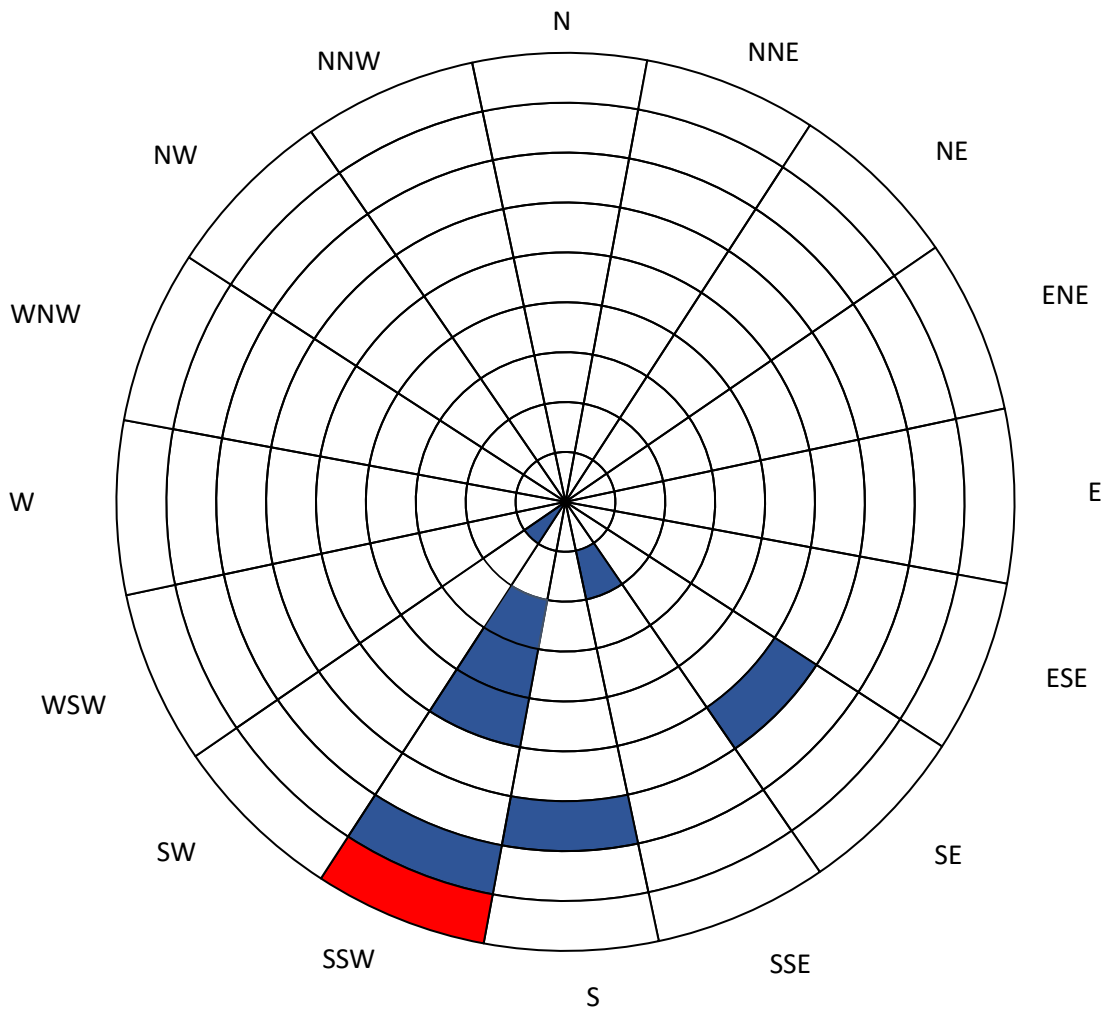
Address	520 West 1st Street Tustin, CA 92780	
Telephone	(714) 730-5397	
Fax	(714) 730-6476	

Figure 7: Graphic Representation of Historical Groundwater Flow Direction



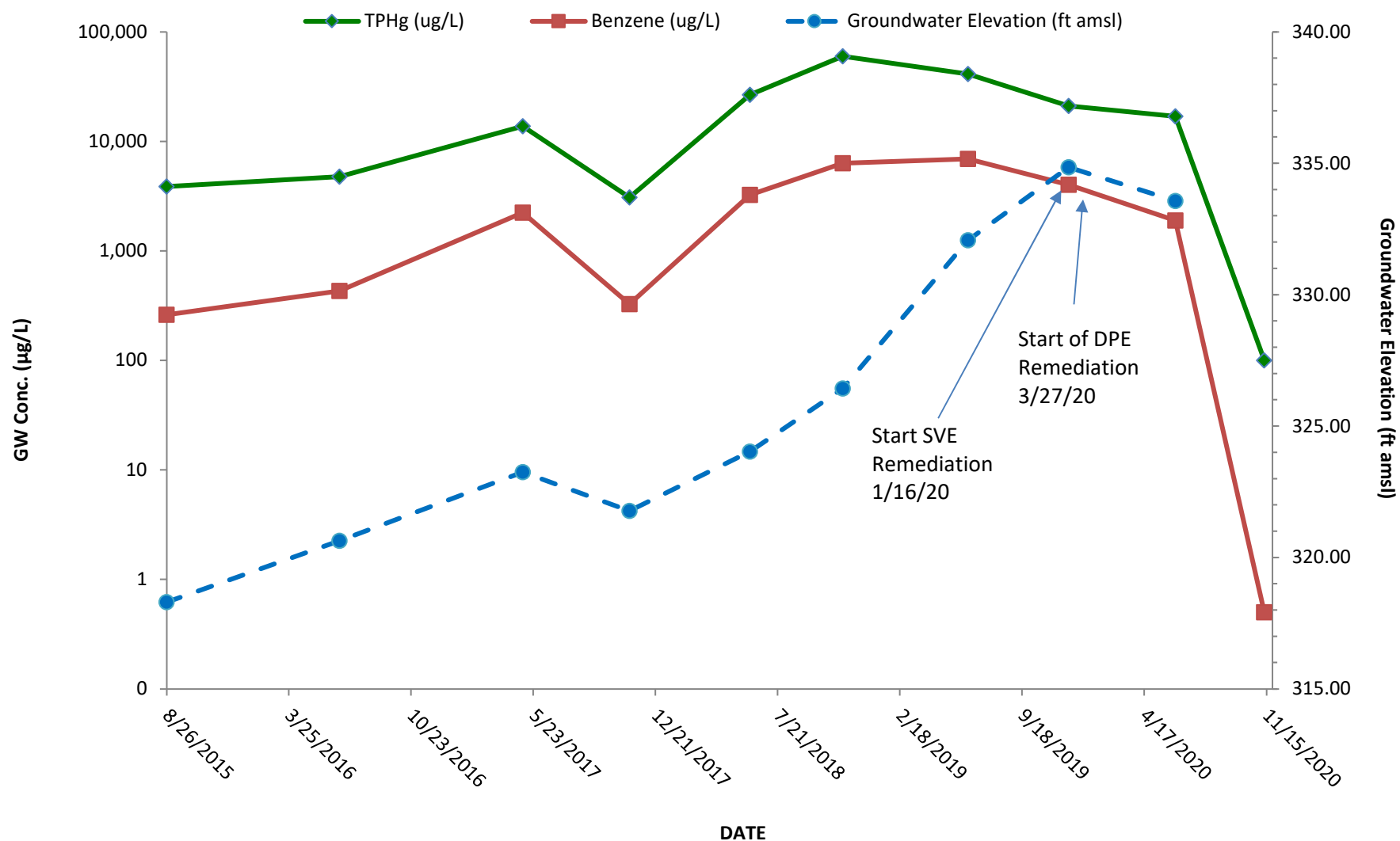
Notes:



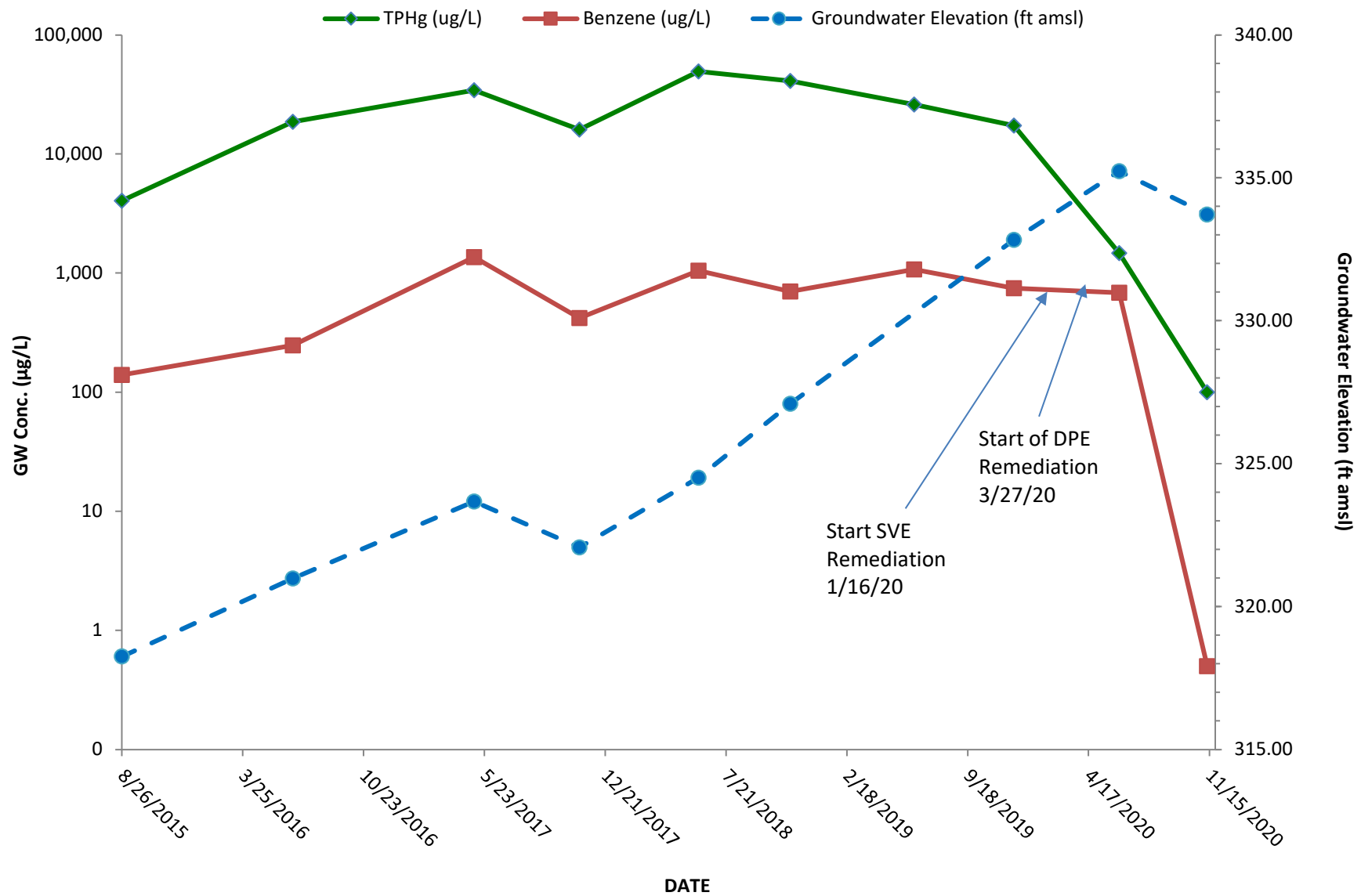
Historical Flow Direction

November 2020 Groundwater Flow Direction

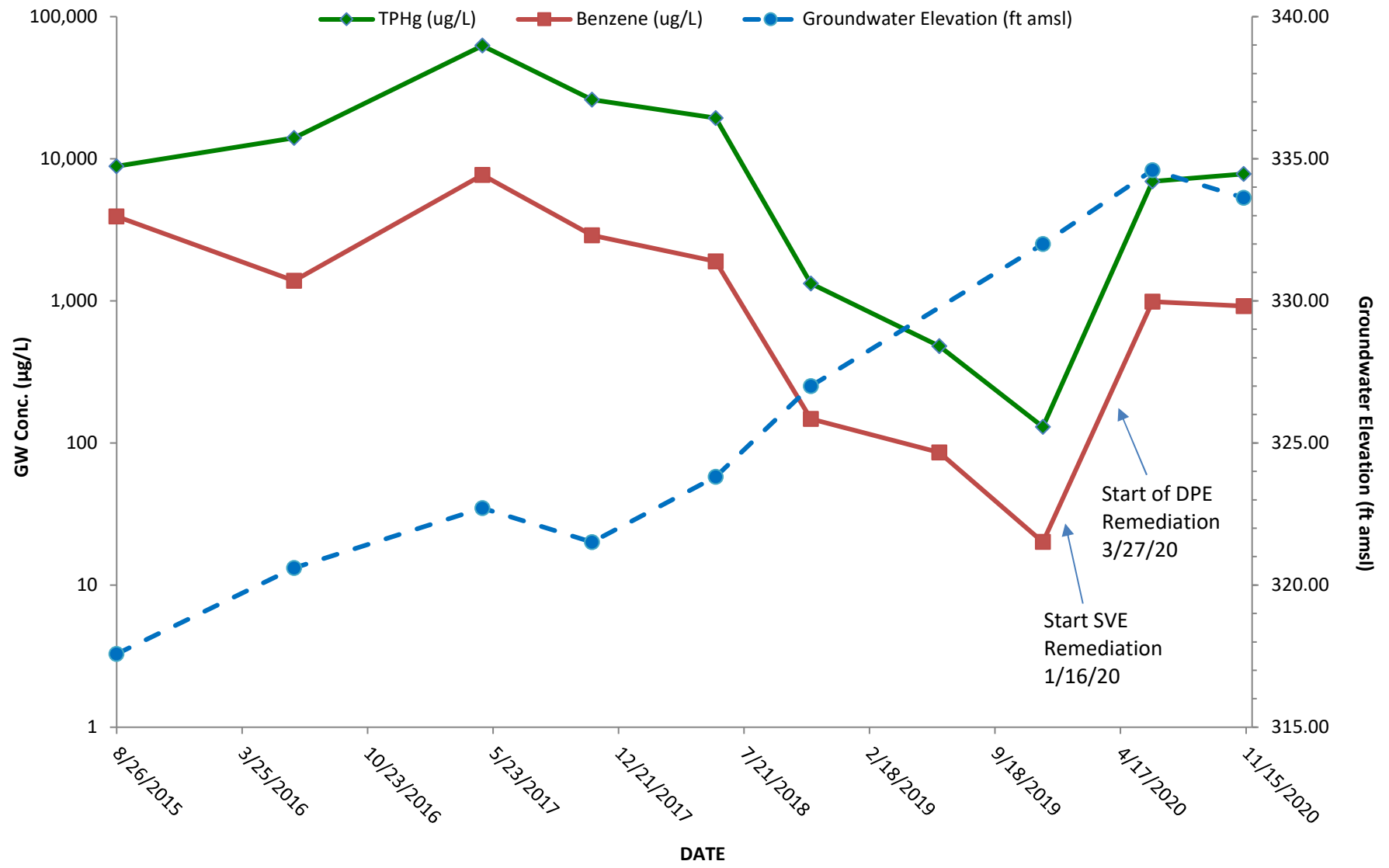
Graph 1: Elevation Data and Groundwater Concentrations vs. Time (MW-1)



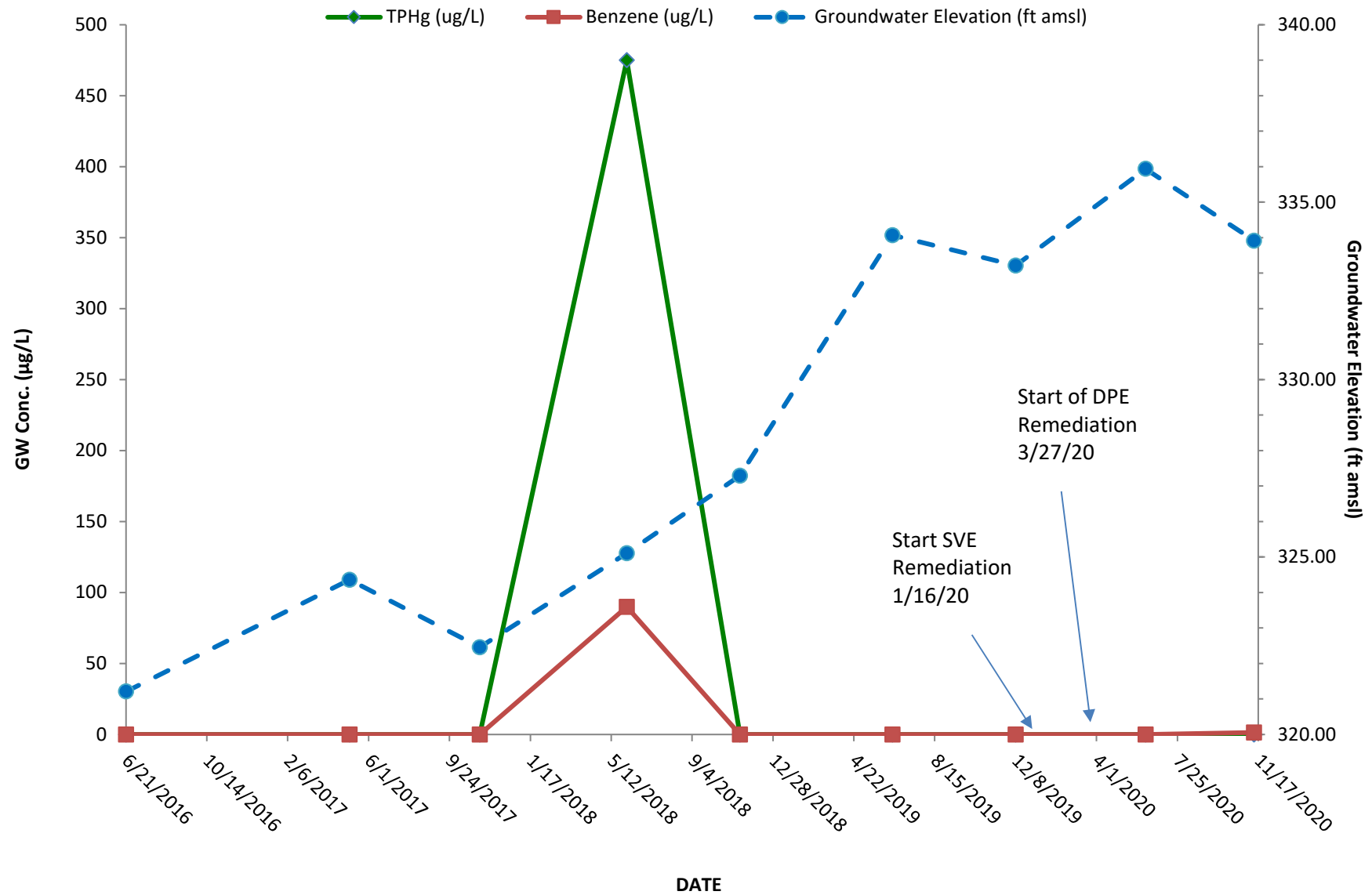
Graph 2: Elevation Data and Groundwater Concentrations vs. Time (MW-2)



Graph 3: Elevation Data and Groundwater Concentrations vs. Time (MW-4)



**Graph 4: Elevation Data and Groundwater Concentrations vs. Time
(MW-5)**



**ATTACHMENT A
LABORATORY RESULTS
AND
CHAIN-OF-CUSTODY DOCUMENTATION**



714-449-9937
562-646-1611

11007 FOREST PLACE
SANTA FE SPRINGS, CA 90670
WWW.JONESENV.COM

**JONES ENVIRONMENTAL
LABORATORY RESULTS**

Client: The Reynolds Group
Client Address: 520 W First St
Tustin, CA

Report date: 11/19/2020
Jones Ref. No.: ST-16440
Client Ref. No.: 7424-340

Attn: Shilpa Patel & Tabitha Esther

Date Sampled: 11/11/2020

Project: Former Scovel Property
Project Address: 5600 Franklin Avenue
Los Angeles, CA 90028

Date Received: 11/11/2020

Date Analyzed: 11/17/2020

Physical State: Water

ANALYSES REQUESTED

1. EPA 8260B by 5030B – Volatile Organics by GC/MS + Oxygenates/Gasoline Range Organics

Approval:

Colby Wakeman
QA/QC Manager



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11007 FOREST PLACE
SANTA FE SPRINGS, CA 90670
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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	The Reynolds Group	Report date:	11/19/2020
Client Address:	520 W First St Tustin, CA	Jones Ref. No.:	ST-16440
		Client Ref. No.:	7424-340
Attn:	Shilpa Patel & Tabitha Esther	Date Sampled:	11/11/2020
		Date Received:	11/11/2020
Project:	Former Scovel Property	Date Analyzed:	11/17/2020
Project Address:	5600 Franklin Avenue Los Angeles, CA 90028	Physical State:	Water

EPA 8260B by 5035 – Volatile Organics by GC/MS + Oxygenates/Gasoline Range Organics

<u>Sample ID:</u>	MW-1	MW-2	MW-4	MW-5	EB		
<u>Jones ID:</u>	ST-16440-01	ST-16440-02	ST-16440-03	ST-16440-04	ST-16440-05	<u>Reporting Limit</u>	<u>Units</u>
Analytes:							
Benzene	ND	ND	919	1.3	ND	0.5	µg/L
Ethylbenzene	ND	ND	376	1.2	ND	0.5	µg/L
Naphthalene	ND	ND	117	10.2	ND	0.5	µg/L
Toluene	ND	ND	635	1.9	ND	1.0	µg/L
m,p-Xylene	ND	ND	2646	3.9	ND	1.0	µg/L
o-Xylene	ND	ND	408	1.6	ND	0.5	µg/L
Methyl-tert-butylether	ND	ND	ND	ND	ND	2.5	µg/L
Ethyl-tert-butylether	ND	ND	ND	ND	ND	2.5	µg/L
Di-isopropylether	ND	ND	ND	ND	ND	2.5	µg/L
tert-amylmethylether	ND	ND	ND	ND	ND	2.5	µg/L
tert-Butylalcohol	ND	ND	ND	ND	ND	25.0	µg/L
Gasoline Range Organics (C4-C12)	ND	ND	7.83E	ND	ND	0.10	mg/L
<u>Dilution Factor</u>	1	1	1	1	1		
<u>Surrogate Recoveries:</u>						<u>QC Limits</u>	
Dibromofluoromethane	103%	103%	83%	102%	102%	60 - 140	
Toluene-d ₈	101%	103%	101%	101%	101%	60 - 140	
4-Bromofluorobenzene	96%	86%	94%	98%	97%	60 - 140	
<u>Batch:</u>	VOC4_111720_01	VOC4_111720_01	VOC4_111720_01	VOC4_111720_01	VOC4_111720_01		

E = Estimated Concentration; concentration exceeds calibration range.

ND = Value less than reporting limit



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JONES ENVIRONMENTAL LABORATORY RESULTS

Client: The Reynolds Group
Client Address: 520 W First St
Tustin, CA

Attn: Shilpa Patel & Tabitha Esther

Project: Former Scovel Property
Project Address: 5600 Franklin Avenue
Los Angeles, CA 90028

Report date: 11/19/2020
Jones Ref. No.: ST-16440
Client Ref. No.: 7424-340

Date Sampled: 11/11/2020
Date Received: 11/11/2020
Date Analyzed: 11/17/2020
Physical State: Water

EPA 8260B by 5035 – Volatile Organics by GC/MS + Oxygenates/Gasoline Range Organics

Sample ID: TB

Jones ID: ST-16440-06

Reporting Limit

Units

Analytes:

Benzene	ND	0.5	µg/L
Ethylbenzene	ND	0.5	µg/L
Naphthalene	ND	0.5	µg/L
Toluene	ND	1.0	µg/L
m,p-Xylene	ND	1.0	µg/L
o-Xylene	ND	0.5	µg/L
Methyl-tert-butylether	ND	2.5	µg/L
Ethyl-tert-butylether	ND	2.5	µg/L
Di-isopropylether	ND	2.5	µg/L
tert-amylmethylether	ND	2.5	µg/L
tert-Butylalcohol	ND	25.0	µg/L
Gasoline Range Organics (C4-C12)	ND	0.10	mg/L

Dilution Factor 1

Surrogate Recoveries:

QC Limits

Dibromofluoromethane	103%	60 - 140
Toluene-d ₈	101%	60 - 140
4-Bromofluorobenzene	95%	60 - 140

Batch: VOC4_111720
_01

ND = Value less than reporting limit



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11007 FOREST PLACE
SANTA FE SPRINGS, CA 90670
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JONES ENVIRONMENTAL LABORATORY RESULTS

Client:	The Reynolds Group	Report date:	11/19/2020
Client Address:	520 W First St Tustin, CA	Jones Ref. No.:	ST-16440
		Client Ref. No.:	7424-340
Attn:	Shilpa Patel & Tabitha Esther	Date Sampled:	11/11/2020
		Date Received:	11/11/2020
Project:	Former Scovel Property	Date Analyzed:	11/17/2020
Project Address:	5600 Franklin Avenue Los Angeles, CA 90028	Physical State:	Water

EPA 8260B by 5035 – Volatile Organics by GC/MS + Oxygenates/Gasoline Range Organics

<u>Sample ID:</u>		METHOD	
<u>Jones ID:</u>		BLANK #1	
<u>Analytes:</u>		111720- V4MB1	
			<u>Reporting Limit</u>
			<u>Units</u>
Benzene	ND		0.5 µg/L
Ethylbenzene	ND		0.5 µg/L
Naphthalene	ND		0.5 µg/L
Toluene	ND		1.0 µg/L
m,p-Xylene	ND		1.0 µg/L
o-Xylene	ND		0.5 µg/L
Methyl-tert-butylether	ND		2.5 µg/L
Ethyl-tert-butylether	ND		2.5 µg/L
Di-isopropylether	ND		2.5 µg/L
tert-amylmethylether	ND		2.5 µg/L
tert-Butylalcohol	ND		25.0 µg/L
Gasoline Range Organics (C4-C12)	ND		0.10 mg/L
<u>Dilution Factor</u>	1		
<u>Surrogate Recoveries:</u>			<u>QC Limits</u>
Dibromofluoromethane	101%		60 - 140
Toluene-d ₈	103%		60 - 140
4-Bromofluorobenzene	95%		60 - 140

Batch: VOC4_111720
_01

ND = Value less than reporting limit



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562-646-1611

11007 FOREST PLACE
SANTA FE SPRINGS, CA 90670
WWW.JONESENV.COM

JONES ENVIRONMENTAL QUALITY CONTROL INFORMATION

Client: The Reynolds Group
Client Address: 520 W First St
Tustin, CA

Report date: 11/19/2020
Jones Ref. No.: ST-16440
Client Ref. No.: 7424-340

Attn: Shilpa Patel & Tabitha Esther

Date Sampled: 11/11/2020
Date Received: 11/11/2020

Project: Former Scovel Property
Project Address: 5600 Franklin Avenue
Los Angeles, CA 90028

Date Analyzed: 11/17/2020
Physical State: Water

EPA 8260B by 5035 – Volatile Organics by GC/MS + Oxygenates/Gasoline Range Organics

Sample Spiked:		CLEAN SOIL		GC#:	VOC4_111720_01	
Jones ID:		111720-V4LCS1	111720-V4LCSD1		111720-V4CCV1	
Parameter	MS	MS	RPD	Acceptability Range (%)	CCV	Acceptability Range (%)
	Recovery (%)	Recovery (%)				
Benzene	121%	120%	0.4%	70 - 130	113%	80 - 120
Ethylbenzene	120%	117%	2.9%	70 - 130	111%	80 - 120
Naphthalene	95%	102%	6.8%	70 - 130	82%	80 - 120
Toluene	122%	119%	2.8%	70 - 130	104%	80 - 120
m,p-Xylene	101%	99%	1.4%	70 - 130	97%	80 - 120
o-Xylene	118%	117%	1.0%	70 - 130	108%	80 - 120
Methyl-tert-butylether	110%	113%	2.5%	70 - 130	108%	80 - 120
Surrogate Recovery:						
Dibromofluoromethane	92%	95%		60 - 140	94%	80 - 120
Toluene-d ₈	100%	99%		60 - 140	106%	80 - 120
4-Bromofluorobenzene	95%	95%		60 - 140	107%	80 - 120

MS = Matrix Spike

MSD = Matrix Spike Duplicate

CCV = Continuing Calibration Verification

RPD = Relative Percent Difference; Acceptability range for RPD is $\leq 20\%$

SAMPLE RECEIPT FORM

 Jones ID: ST-16440

 CLIENT: The Reynolds Group

 DATE/TIME: 11.11.20 1339

 PROJECT: Former School Property

 RECEIVED BY: D. Mironian

 Delivered by: ☒ Client

☐ Jones Courier

☐ UPS / FedEx / USPS

☐ Other

TEMPERATURE: Temp Criteria = 8°C > Temp > 2°C (NO frozen containers)

 Temperature Cooler #1 8.0 °C ± 0.1°C

Blank Sample

Temperature Cooler #2 _____ °C ± 0.1°C

Blank Sample

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ Sample(s) outside temperature criteria. *

☐ Samples not received on ice.*

 Ambient Temperature: 18.0 °C

 Checked by: [Signature]
SAMPLE CONDITION:

YES NO* N/A

Chain of Custody (COC) document(s) received complete with samples-----

☒ ☐* ☐
☐ Collection date, collection time, matrix, and/or # of containers logged in based on sample labels missing. (circle)

☐ No analysis requested.

☐ Not relinquished.

☐ No date/time relinquished.

Sample container label(s) consistent with COC-----

☒ ☐* ☐

Total number of containers received match COC-----

☒ ☐* ☐

Sample container(s) intact and in good condition-----

☒ ☐* ☐

Proper containers and sufficient volume for analyses (see 'Sample Preservation List') -----

☒ ☐* ☐

Volatile analysis container(s) free of headspace (8260 water) -----

☒ ☐* ☐

Proper preservation for analyses requested ('Sample Preservation List') -----

☐ ☐* ☒

Custody Seals Intact on Cooler/Sample-----

☐ ☐* ☒
CONTAINER TYPE: (circle and write and amount)

Solid:
Aqueous:
Air / Soil Gas:

Terra Core: _____

Amber Bottle: _____

Tedlar Bag: _____

Glass Jar: _____

 VOAs: 8x6x3

6 hr

72 hr

Sleeve: _____

Poly Bottle: _____

5 Day

Other: _____

Summa:

(1L) _____ (6L) _____

MILEAGE:

Round Trip Mileage: _____

Travel Time: _____

On Site Time: _____

*Complete Non-Conformance if checked

 Checked by: [Signature]

ATTACHMENT B
STANDARD OPERATING PROCEDURES

Standard Operating Procedure for Using the MicroPurge® Sampling Method

This procedure is designed to assist the user in taking representative groundwater samples from the monitoring wells at the subject site. The groundwater samples will be collected using low-flow (minimal drawdown) purging and sampling methods as discussed in U.S. EPA, Ground Water Issue, Publication Number EPA/540/S-95/504, April 1996 by Puls, R.W. and M.J. Barcelona - "Low-Flow (Minimal Drawdown) Ground-water Sampling Procedures." And ASTM Designation: D 6771 – 02 "Standard Practice for Low-Flow Purging and Sampling for Wells and Devices Used for Ground-Water Quality Investigations"

The field sampler's objective is to purge and sample the well so that the water that is discharged from the pump, and subsequently collected, is representative of the formation water from the aquifer's identified zone of interest.

The wells to be sampled are equipped with portable QED Well Wizard™ bladder (squeeze-type) pumps manufactured by QED Environmental Systems, Inc. Each portable bladder pump is positioned with its inlet located within the screened interval of the well at a point 2' below the current Static Water Level (SWL). The portable downwell equipment, including bladder pumps, PE tubing and well seals, is carefully installed just prior to the scheduled sampling event to allow minimum disturbance to the well equilibrium. At the time of initial equipment installation, each well was flow tested to determine, and document, the specific well's optimum flow rate that would result in achieving a minimal drawdown of the initial Static Water Level (SWL) within the drawdown parameters detailed below. Once established, this rate will be reproduced for each subsequent sampling event. If a significant change in initial water level occurs between events, it may be necessary to reestablish the optimum flow rate at each sampling event.

Initial Pump Flow Test Procedures

If possible, the optimum flow rate for each well will be established during well development or redevelopment, or in advance of the actual sampling event. The monitoring well must be gauged for depth to water (SWL) prior to the installation of the portable pump and before pumping of any water from the well. The measurement will be documented on a "Groundwater Monitoring Program Gauging and Sampling Sheet".

After pump installation, and confirmation that the SWL has returned to its original level (as determined prior to pump installation), the bladder pump should be started at a discharge rate between 0.1 and 0.5 Liters per minute without any In-Line Flow Cell connected. The water level in the well casing must be monitored continuously for any change from the original measurement. If significant drawdown is observed, the pump's flow rate should be incrementally reduced until the SWL drawdown ceases and stabilizes. Total drawdown from the initial (static) water level should not exceed 25% of the distance between pump inlet location and the top of the well screen (for example, if a well has a 10-foot screen zone and the pump inlet is located mid-screen; the maximum drawdown should be 1.25 feet.) In any case, the water level in the well should not be lowered below the top of the screen/intake zone of the well.

Once the specific well's optimum flow rate, without an In-Line Flow Cell connected, has been determined and documented, connect the In-Line Flow Cell system to be used to the well discharge and determine the control settings required to achieve the well's determined optimum flow rate with the In-Line Flow Cell connected (Due to the system's back-pressure, the flow rate will possibly be decreased by 10-20% due to system back pressure). All control settings are to be documented on the gauging and sampling sheet as specific to that particular well's ID and will be utilized for its subsequent purging and sampling events.

Purge and Sampling Events

Prior to the initiation of purging a well, the Static Water Level will be measured and documented. The portable pump will be slowly lowered into the well until its inlet is properly positioned at 2' below the SWL and then started utilizing its documented control settings. Its flow rate will be confirmed by volumetric discharge measurement with the In-Line Flow Cell connected. If necessary, any minor modifications to the control settings to achieve the well's optimum flow rate will be documented on the gauging sheet. When the optimum pump flow rate has been established and the SWL drawdown has stabilized within the required range, the field crew

will begin taking field measurements for pH, temperature (T), conductivity (Ec), oxygen reduction potential (ORP), dissolved oxygen (DO) and turbidity (TU). The water chemistry will be taken using a “QED” model MP20 with a ‘stand-alone’ Turbidity meter or a QED model MP20DT in-line flow cell. All water chemistry field measurements will be documented on the gauging sheet. Measurements should be taken every two to five minutes until stabilization has been achieved. Stabilization is achieved after all parameters have stabilized for three consecutive readings. In lieu of measuring all five parameters, a minimum subset would include pH, conductivity and turbidity or dissolved oxygen. Three consecutive measurements indicating stability should be within:

Temperature $\pm 3\%$ of reading (minimum of ± 0.2 C)

pH ± 0.2 units, minimum

Conductance $\pm 03-05\%$ of reading

Dissolved Oxygen ± 0.2 mg/L

Redox (ORP) ± 20 mv

Turbidity $\pm 10\%$ NTU (Turbidity is not a water chemistry indicator parameter but is useful as an indicator of pumping stress on the formation)

When water quality parameters have stabilized, and there has been no change in the stabilized SWL (ie. No continuous drawdown), sampling collection may begin.

Equipment List

The following equipment is needed to conduct low flow purging and sampling:

- Portable or Dedicated bladder pump installed within the well’s screened interval
- Pump controller and air source set to operate at the specific well’s documented optimum flow rate
- In-Line flow cell and meter(s) with connection fittings and tubing to measure water quality
- A stand-alone Turbidity meter
- Water Level Probe or installed dedicated water level measurement system
- Photoionization detector (PID)
- Sample containers appropriate for the analytical requirements
- Field Measurement documentation forms
- 300-500 milliliter graduated cylinder or measuring cup (Plastic Baby Bottles are ideal)
- 5 gallon bucket(s) for containerizing purge water
- Wristwatch with second hand or stopwatch
- Sufficient cleaning and decontamination supplies if portable pump and/or Water Level Probe is utilized

Procedure

1. Calibrate all field instruments at the start of each day’s deployment per the instrument manufacturer’s instructions. Record calibration data on the “Field Instruments Calibration Documentation Form.”
2. Drive to the first well scheduled to be sampled (typically the least contaminated). Make notes in the field log book describing the well condition and activity in the vicinity of the well. Decontaminate the portable pump and/or water gauging probe by washing with phosphate-free detergent, rinsing with potable water and rinsing with deionized water. Attach the well’s dedicated air and discharge lines to the portable pump and install the well’s dedicated bladder, if so configured.
3. Remove the wellhead cover and take a measurement of the well vapor space with a PID. Record the measurement on the gauging and sampling sheet.
4. Measure the depth to water from the surveyed reference mark on the wellhead and record the measurement on the gauging and sampling sheet. Lock the water level meter in place so that the level can be monitored during purging and sampling. When placing the pump and/or probe in the well, take precautions to not disturb or agitate the water.
5. For portable pump usage, connect the appropriate lengths of air and discharge tubing to facilitate pump inlet being supported at the desired level within the well’s screened interval by use of the portable well plate.
6. Connect the compressed air source’s airline to the pump controller’s “AIR IN” connection (If utilizing a gas-engine operated compressor, locate the compressor at least 25 feet, down wind from the wellhead).
7. Connect the pump controller “AIR OUT” air-line to the bladder pump’s air supply fitting at the wellhead.
8. Connect the pump discharge line to the In-Line flow cell’s “IN” fitting.
9. Connect the Flow Cell’s “OUT” line and secure to drain the purge water into the purge water collection container.

10. Start the air supply to the pump. Set the pump controller settings to the documented settings for the specific well. Confirm the flow rate is equal to the well's established optimum flow rate. Modify as necessary (documenting any required modifications).
11. Monitor the water level and confirm that the SWL drawdown has stabilized within the well's allowable limits.
12. For portable pumps, start the stabilization evaluation when water is at the desired flow rate; For dedicated pumps, start stabilization evaluation after a single pump-system's volume (bladder volume + discharge tubing volume) has been adequately purged (for previously dedicated pumps). Read and record water quality field measurements every two to five minutes* until all parameters have stabilized within their allowable ranges for at least three consecutive measurements. When stabilization has been achieved, sample collection may begin. **: Readings are to be taken at time intervals such that a full replacement of the flow cell's volume has been effected (175 mL flow cell volume with 100 mL pump flow rate calls for a time interval of at least 2 minutes)*
13. Disconnect the flow cell, and its tubing, from the pump discharge line before collecting samples. Decrease the pump rate to 100 milliliters per minute or less by lowering the controller's air pressure setting prior to collecting samples for volatiles. Utilize the QED Model MP10/MP15 Controller's 'MANUAL SAMPLE' button to ensure minimized sample exposure to the ambient air. Refer to the task instructions for the correct order and procedures for filling sample containers. Place the samples in a cooler with enough ice to keep them at 4 degrees Centigrade.
14. Once samples for volatiles have been collected, re-establish pump flow rate to the original purge flow rate by inputting the documented controller settings for the well without the In-Line Flow Cell connected and collect remaining samples.
15. When all sample containers have been filled, make a final measurement of the well's Static Water Level and record the measurement on the gauging and sampling sheet. If the well has a "QED" dedicated bottom sounder, measure the well's Total Depth and record the measurement, as well.
16. Measure and record total purge volume collected. Consolidate generated purge water.
17. Remove and decontaminate the Portable Water Level Probe with phosphate-free detergent, rinsing with potable water and rinsing with deionized water. Likewise, for portable pumps, repeat the decontamination procedures for the pump.
18. Disconnect the controller air supply to the pump.
19. Secure the pump's discharge line/discharge adapter in the wellhead (For wells with dedicated pump systems).
20. Secure the wellhead cover and secure with its lock. Move equipment to next well to be sampled.
21. At the end of each day, post calibrate all field instruments and record the measurements on the "Field Calibration Documentation Form".
22. Clean and decontaminate the In-Line Flow Cell with phosphate-free detergent, rinsing with potable water and rinsing with deionized water.
23. Photocopies of all completed forms should be made each day. The copies should be retained on site. The original forms should be returned to the office to be placed in the project file.
24. Groundwater samples are transported in chilled conditions to Chemical and Environmental Laboratory (California Department of Health Services certified laboratory #1597) following chain-of-custody procedures.

**ATTACHMENT C
FIELD NOTES
AND
LOG OF STABILITY FROM QED MP20 FLOWCELL**

BP= 750

Site Location: 5600 Franklin Avenue, Los Angeles

Date: 11.11.2020

Personnel: GL

Weather: cold

Well ID: MW -2

Well Condition: GOOD

Initial Static Water Level (SWL): 85.08 ft*

Total Depth: 113.50 ft*

Purging Method: Micro Purge / Grab Sample / Purged Three Well Volumes / Other:

Pump Intake Depth: ft* 87.08

Pump Intake Distance Below SWL: inches 24

Casing diameter: inches 2

Frame Number: 122

[illegible]

Notes: Sample Time: 0615

Constituents Sampled: 8260B GRO, BTEX, OXY, Napthalaene, Ethal

Container Type/No.: 3 VOAs

Cumulative Volume Purged: 25 gallons

FREE PRODUCT PRESENT: YES / NO

Cumulative Volume bailed: 1
prior to sampling

BP= 750

Project Number/Name: 7424.340 / DOUGLAS LLC

Site Location: 5600 Franklin Avenue, Los Angeles

Date: 11.11.2020

Personnel: GL

Weather: cloud

Well ID: MW 1

Well Condition: GOOD

Initial Static Water Level (SWL): 84.15 ft*

Total Depth: 111.69 ft*

Pump Intake Depth: ft* 86.15

Pump Intake Distance Below SWL: inches 24

Casing diameter: inches 2

Frame Number: 127

Purging Method: Micro Purge / Grab Sample / Purged Three Well Volumes / Other:

[illegible]

Flow
180

Notes: Sample Time: 0650

*Distance from Top of Well Casing

Constituents Sampled: 8260B GRO, BTEX, OXY, Napthalaene, Ethal

Container Type/No.: 3 VOAs Cumulative Volume bailed: _____

Cumulative Volume Purged: .25 gallons prior to sampling

FREE PRODUCT PRESENT: YES / ☒ NO

Cumulative Volume bailed: _____
prior to sampling

BP= 750

Site Location: 5600 Franklin Avenue, Los Angeles

Personnel: GL

Weather: COLD

MW 4

Good

84.50 ft³

115.07 ft*

Micro Purge / Grab Sample / Purged Three Well Volumes / Other:

ft* 86.50

inches 24

inches 2

135

Flow
13d

*Distance from Top of Well Casing

FREE PRODUCT PRESENT: YES / NO

Cumulative Volume bailed:

prior to sampling

BP= 750

Site Location: 5600 Franklin Avenue, Los Angeles

Date: 11.11.20

Personnel: 61

Weather: WARM

Well ID: MW-5

Well Condition: Good

Initial Static Water Level (SWL): 84.86 ft*

Total Depth: 115.10 ft*

Pump Intake Depth: ft* 86.86

Pump Intake Distance Below SWL: inches **24**

Casing diameter: inches 4

Frame Number: 143

Purging Method: Micro Purge / Grab Sample / Purged Three Well Volumes / Other:

Flow
180

Notes: Sample Time: 6915

*Distance from Top of Well Casing

Constituents Sampled: 8260B GRO, BTEX, OXY, Napthalaene, Ethal

Container Type/No.: 3 VOAs

Cumulative Volume Purged: .25 gallons

FREE PRODUCT PRESENT: YES / NO

Cumulative Volume bailed:
prior to sampling

GROUNDWATER STABILITY MP20 LOG DATA
SCOVEL PROPERTY
5600 FRANKLIN AVENUE
LOS ANGELES, CA

WELL ID	Index	Elapsed Time	Criteria	Date	Time	Temp-C	pH	SpC- mS/cm	Salin-PSS	DO%-Sat	DO-mg/L	Circ	ORP-mV	Batt-V	CRC
MW2	122	0:00	No	11-Nov-20	6:05:31	13.01	6.68	1.472	0.73	34.8	3.6	On	39	3.8	0xD9CA
	123	5:00	No	11-Nov-20	6:10:32	16.62	7.11	1.66	0.83	9.1	0.87	On	-111	3.8	0xEFE9
	124	6:00	Yes	11-Nov-20	6:11:32	17.83	7.13	1.66	0.83	7.8	0.73	On	-122	3.8	0x8280
	125	7:00	Yes	11-Nov-20	6:12:32	18.38	7.17	1.67	0.84	7.2	0.67	On	-134	3.8	0xA566
	126	8:00	Yes	11-Nov-20	6:13:32	18.66	7.15	1.66	0.83	6.7	0.61	On	-139	3.8	0x1B2A
MW1	127	0:00	No	11-Nov-20	6:40:23	14.27	7.33	1.56	0.78	10.8	1.08	On	-172	3.6	0x92A2
	128	2:00	Yes	11-Nov-20	6:42:24	17.05	7.27	1.6	0.8	6.5	0.61	On	-192	3.6	0xC8D0
	129	3:00	Yes	11-Nov-20	6:43:24	17.59	7.26	1.6	0.8	5.7	0.53	On	-200	3.6	0xD3E1
	130	4:00	Yes	11-Nov-20	6:44:24	17.75	7.23	1.6	0.8	5.3	0.49	On	-205	3.6	0x26DA
	131	0:00	No	11-Nov-20	6:44:36	17.78	7.25	1.6	0.8	5.1	0.47	On	-207	3.6	0xCDB1
	132	0:00	Yes	11-Nov-20	6:44:36	17.78	7.25	1.6	0.8	5.1	0.47	On	-207	3.6	0x8DA0
	133	1:00	Yes	11-Nov-20	6:45:37	17.81	7.24	1.6	0.8	4.8	0.45	On	-211	3.6	0x52E0
	134	2:00	Yes	11-Nov-20	6:46:37	17.83	7.21	1.6	0.8	4.3	0.41	On	-214	3.6	0x7555
MW4	135	0:00	No	11-Nov-20	7:20:22	14.58	7.39	1.143	0.56	12.8	1.28	On	-219	3.5	0xD63D
	136	2:00	Yes	11-Nov-20	7:22:23	16.75	7.31	1.161	0.57	6.2	0.59	On	-241	3.5	0x1063
	137	3:00	Yes	11-Nov-20	7:23:23	17.22	7.27	1.166	0.57	5.3	0.5	On	-247	3.5	0x9C42
	138	4:00	Yes	11-Nov-20	7:24:23	17.53	7.26	1.167	0.58	4.8	0.45	On	-255	3.5	0x107D
MW5	143	0:00	No	11-Nov-20	9:00:40	19.47	7.34	1.419	0.71	21.6	1.94	On	-55	3.5	0x704E
	144	5:00	No	11-Nov-20	9:05:40	21.05	6.91	1.472	0.74	10.1	0.88	On	-28	3.5	0xA11F
	145	6:00	Yes	11-Nov-20	9:06:40	21.05	6.81	1.477	0.74	8.8	0.77	On	-14	3.5	0xE82E
	146	7:00	Yes	11-Nov-20	9:07:40	20.99	6.78	1.482	0.74	7.7	0.67	On	-17	3.5	0x5846
	147	8:00	Yes	11-Nov-20	9:08:40	20.95	6.75	1.472	0.74	6.9	0.61	On	-13	3.5	0x6EBE

ATTACHMENT D
PROOF OF GEOTRACKER UPLOADS



SCOVEL PROPERTY - T10000005251
5600 FRANKLIN AVENUE
LOS ANGELES, CA 90028

* DENOTES THAT A SUBMITTAL HAS BEEN AUTO-RECEIVED

EDF SUBMITTALS

CONF NUM	TITLE	QUARTER	SUBMITTED BY	SUBMIT DATE	STATUS
8567603826	SEMI-ANNUAL GROUNDWATER MONITORING REPORT AUGUST 2015	Q3 2015	THE REYNOLDS GROUP - TUSTIN	9/29/2015	RECEIVED ON 10/2/2015 QC REPORT
7514463961	GROUNDWATER WELL INSTALLATION REPORT (MW5)	Q2 2016	THE REYNOLDS GROUP - TUSTIN	4/29/2016	RECEIVED ON 5/30/2016 * QC REPORT
7002321362	GROUNDWATER WELL INSTALLATION REPORT (MW5)	Q2 2016	THE REYNOLDS GROUP - TUSTIN	4/29/2016	RECEIVED ON 5/30/2016 * QC REPORT
7801756441	SEMI-ANNUAL GROUNDWATER MONITORING REPORT- 1ST HALF 2016	Q2 2016	THE REYNOLDS GROUP - TUSTIN	7/13/2016	RECEIVED ON 8/13/2016 * QC REPORT
8172819674	GROUNDWATER MONITORING REPORT 1ST HALF 2017	Q2 2017	THE REYNOLDS GROUP - TUSTIN	6/5/2017	RECEIVED ON 7/6/2017 * QC REPORT
8383581757	ADDITIONAL OFFSITE DOWNGRADIENT GROUNDWATER ASSESSMENT REPORT (HP4, HP5, HP6)	Q2 2017	THE REYNOLDS GROUP - TUSTIN	7/24/2017	RECEIVED ON 8/24/2017 * QC REPORT
7950354039	ADDITIONAL OFFSITE DOWNGRADIENT GROUNDWATER ASSESSMENT REPORT (HP4, HP5, HP6)	Q2 2017	THE REYNOLDS GROUP - TUSTIN	7/24/2017	RECEIVED ON 8/24/2017 * QC REPORT
3535589814	ADDITIONAL OFFSITE DOWNGRADIENT GROUNDWATER ASSESSMENT REPORT (HP4, HP5, HP6)	Q2 2017	THE REYNOLDS GROUP - TUSTIN	7/24/2017	RECEIVED ON 8/24/2017 * QC REPORT
8548031747	2ND HALF 2017 GWM REPORT 11/06/17 171106A	Q4 2017	THE REYNOLDS GROUP - TUSTIN	1/2/2018	RECEIVED ON 2/2/2018 * QC REPORT
3604184091	SV & DPE PILOT TEST REPORT (4/16/16 VAPOR) 180416B	Q2 2018	THE REYNOLDS GROUP - TUSTIN	6/25/2018	RECEIVED ON 7/26/2018 * QC REPORT
6269812226	SV & DPE PILOT TEST REPORT (4/16/16 VAPOR) 180416C	Q2 2018	THE REYNOLDS GROUP - TUSTIN	6/25/2018	RECEIVED ON 7/26/2018 * QC REPORT
3792669892	SV & DPE PILOT TEST REPORT (4/16/16 VAPOR) 180417A	Q2 2018	THE REYNOLDS GROUP - TUSTIN	6/25/2018	RECEIVED ON 7/26/2018 * QC REPORT
2957846283	SV & DPE PILOT TEST REPORT (4/16/16 VAPOR) 180417B	Q2 2018	THE REYNOLDS GROUP - TUSTIN	6/25/2018	RECEIVED ON 7/26/2018 * QC REPORT
4796957612	1ST HALF 2018 GWM REPORT (6/3/18 - GWM) 180604B	Q2 2018	THE REYNOLDS GROUP - TUSTIN	7/6/2018	RECEIVED ON 8/6/2018 * QC REPORT
9872690021	2018 ANNUAL GWM REPORT (11/11/18-GWM EVENT) 181112B	Q4 2018	THE REYNOLDS GROUP - TUSTIN	12/19/2018	RECEIVED ON 1/19/2019 * QC REPORT
1250775277	OFFSITE DOWNGRADIENT GROUINDWATER ASSESSMENT REPORT(7/19/2016 HP1-GW, HP2-GW, HP3-GW) 160721A	Q3 2016	THE REYNOLDS GROUP - TUSTIN	7/7/2019	RECEIVED ON 8/7/2019 * QC REPORT
5712847232	1ST HALF 2019 GWM REPORT (6/16/19 - GWM) ST-13883EDF	Q2 2019	THE REYNOLDS GROUP - TUSTIN	7/15/2019	RECEIVED ON 8/15/2019 * QC REPORT
9773474574	2ND HALF 2019 GWM REPORT (12/8/19 GWM EVENT) ST-14764EDF	Q4 2019	THE REYNOLDS GROUP - TUSTIN	1/16/2020	RECEIVED ON 2/16/2020 * QC REPORT
8396475672	RSR - SYSTEM STARTUP (1/16/20 VAPOR) ST-14952	Q1 2020	THE REYNOLDS GROUP - TUSTIN	2/13/2020	RECEIVED ON 3/15/2020 * QC REPORT
9045156657	DUAL PHASE EXTRACTION RSR - JANUARY 23 TO APRIL 9, 2020 (VAPOR 2/10/20) ST-15060	Q1 2020	THE REYNOLDS GROUP - TUSTIN	5/22/2020	RECEIVED ON 6/22/2020 * QC REPORT
5609215795	DUAL PHASE EXTRACTION RSR - JANUARY 23 TO APRIL 9, 2020 (VAPOR 3/27/20) ST-15288	Q1 2020	THE REYNOLDS GROUP - TUSTIN	5/22/2020	RECEIVED ON 6/22/2020 * QC REPORT
2016909122	DUAL PHASE EXTRACTION RSR - JANUARY 23 TO APRIL 9, 2020 (VAPOR 4/9/20) ST-15329	Q2 2020	THE REYNOLDS GROUP - TUSTIN	5/22/2020	RECEIVED ON 6/22/2020 * QC REPORT
4814596354	DUAL PHASE EXTRACTION RSR - JANUARY 23 TO APRIL 9, 2020 (WATER 4/9/20) ST-15328	Q2 2020	THE REYNOLDS GROUP - TUSTIN	5/22/2020	RECEIVED ON 6/22/2020 * QC REPORT
3170605003	1ST HALF 2020 GWM REPORT (6/11/20 - GWM) ST-15630EDF	Q2 2020	THE REYNOLDS GROUP - TUSTIN	6/30/2020	RECEIVED ON 7/31/2020 * QC REPORT
4679682850	RSR APRIL 10 TO JULY 2, 2020 (VAPOR 5/11/20) LAB ID ST-15476	Q2 2020	THE REYNOLDS GROUP - TUSTIN	8/10/2020	RECEIVED ON 9/10/2020 * QC REPORT

8489248454	RSR APRIL 10 TO JULY 2, 2020 (WATER 5/11/20) LAB ID ST-15477	Q2 2020	THE REYNOLDS GROUP - TUSTIN	8/10/2020	RECEIVED ON 9/10/2020 * QC REPORT
7897634685	RSR APRIL 10 TO JULY 2, 2020 (VAPOR 6/08/20) LAB ID ST-15609	Q2 2020	THE REYNOLDS GROUP - TUSTIN	8/10/2020	RECEIVED ON 9/10/2020 * QC REPORT
4234736561	RSR APRIL 10 TO JULY 2, 2020 (WATER 6/08/20) LAB ID ST-15610	Q2 2020	THE REYNOLDS GROUP - TUSTIN	8/10/2020	RECEIVED ON 9/10/2020 * QC REPORT
9130831241	RSR APRIL 10 TO JULY 2, 2020 (VAPOR 7/02/20) LAB ID ST-15759	Q3 2020	THE REYNOLDS GROUP - TUSTIN	8/10/2020	RECEIVED ON 9/10/2020 * QC REPORT
9997509300	RSR APRIL 10 TO JULY 2, 2020 (WATER 7/02/20) LAB ID ST-15757	Q3 2020	THE REYNOLDS GROUP - TUSTIN	8/10/2020	RECEIVED ON 9/10/2020 * QC REPORT

GEO_XY SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS
5786051154	GEO_XY	THE REYNOLDS GROUP - TUSTIN	9/8/2015	RECEIVED ON 9/16/2015
3602700293	OFFSITE DOWNGRADIANT GROUNDEWATER ASSESSMENT REPORT (JULY 2016)	THE REYNOLDS GROUP - TUSTIN	7/7/2019	RECEIVED ON 8/7/2019 *

GEO_Z SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS
5543390631	GEO_Z	THE REYNOLDS GROUP - TUSTIN	9/8/2015	RECEIVED ON 9/16/2015
9536083519	OFFSITE DOWNGRADIANT GROUNDEWATER ASSESSMENT REPORT (JULY 2016)	THE REYNOLDS GROUP - TUSTIN	7/7/2019	RECEIVED ON 8/7/2019 *

GEO_WELL SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS
9407141149	GEO_WELL	THE REYNOLDS GROUP - TUSTIN	9/8/2015	RECEIVED ON 9/16/2015
9670813024	SEMI-ANNUAL GROUNDWATER MONITORING REPORT- 1ST HALF 2016	THE REYNOLDS GROUP - TUSTIN	7/13/2016	RECEIVED ON 8/13/2016 *
9780264317	GROUNDWATER MONITORING REPORT 1ST HALF 2017	THE REYNOLDS GROUP - TUSTIN	6/5/2017	RECEIVED ON 7/6/2017 *
9907045364	SEMI-ANNUAL GROUNDWATER MONITORING REPORT 2ND HALF 2017	THE REYNOLDS GROUP - TUSTIN	1/2/2018	RECEIVED ON 2/2/2018 *
8869363605	1ST HALF 2018 WELL DATA	THE REYNOLDS GROUP - TUSTIN	7/6/2018	RECEIVED ON 8/6/2018 *
6280590951	2ND HALF 2018 WELL DATA	THE REYNOLDS GROUP - TUSTIN	12/19/2018	DENIED ON 7/11/2019 - REASON
2953905582	1ST HALF 2019 WELL DATA	THE REYNOLDS GROUP - TUSTIN	7/7/2019	RECEIVED ON 8/7/2019 *
2792899012	2ND HALF 2018 WELL DATA	THE REYNOLDS GROUP - TUSTIN	7/15/2019	RECEIVED ON 8/15/2019 *
5981050968	2ND HALF 2019 WELL DATA	THE REYNOLDS GROUP - TUSTIN	1/16/2020	RECEIVED ON 2/16/2020 *
1057684123	1ST HALF 2020 WELL DATA	THE REYNOLDS GROUP - TUSTIN	6/30/2020	RECEIVED ON 7/31/2020 *

GEO_MAP SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS
7755874574	GEO_MAP	THE REYNOLDS GROUP - TUSTIN	12/3/2014	RECEIVED ON 1/3/2015 *
7063729465	GEO_MAP	THE REYNOLDS GROUP - TUSTIN	1/30/2015	RECEIVED ON 3/2/2015 *
4725870490	GEO_MAP	THE REYNOLDS GROUP - TUSTIN	9/1/2015	RECEIVED ON 9/8/2015
6848562657	GEO_MAP	THE REYNOLDS GROUP - TUSTIN	4/29/2016	RECEIVED ON 5/30/2016 *
4779565632	GEO_MAP	THE REYNOLDS GROUP - TUSTIN	7/24/2017	RECEIVED ON 8/24/2017 *
1084863483	GEO_MAP	THE REYNOLDS GROUP - TUSTIN	4/27/2018	RECEIVED ON 5/28/2018 *
1252398014	GEO_MAP	THE REYNOLDS GROUP - TUSTIN	7/7/2019	RECEIVED ON 8/7/2019 *

GEO_BORE SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS
9566667675	SOILS ASSESSMENT REPORT (P1)	THE REYNOLDS GROUP - TUSTIN	12/3/2014	RECEIVED ON 1/3/2015 *

4340196728	SOILS ASSESSMENT REPORT (P2)	THE REYNOLDS GROUP - TUSTIN	12/3/2014	RECEIVED ON 1/3/2015 *
1910345494	SOILS ASSESSMENT REPORT (P3)	THE REYNOLDS GROUP - TUSTIN	12/3/2014	RECEIVED ON 1/3/2015 *
7634315252	SOILS ASSESSMENT REPORT (P4)	THE REYNOLDS GROUP - TUSTIN	12/3/2014	RECEIVED ON 1/3/2015 *
3686922192	SOILS ASSESSMENT REPORT (P5)	THE REYNOLDS GROUP - TUSTIN	12/3/2014	RECEIVED ON 1/3/2015 *
8197359204	SOILS ASSESSMENT REPORT (P6)	THE REYNOLDS GROUP - TUSTIN	12/3/2014	RECEIVED ON 1/3/2015 *
8340049505	SOILS ASSESSMENT REPORT (P7)	THE REYNOLDS GROUP - TUSTIN	12/3/2014	RECEIVED ON 1/3/2015 *
4535209417	VERTICAL SOIL AND GROUNDWATER ASSESSMENT REPORT (P-8)	THE REYNOLDS GROUP - TUSTIN	1/30/2015	RECEIVED ON 3/2/2015 *
1290297091	GEO_BORE MW-1 (MW-1)	THE REYNOLDS GROUP - TUSTIN	9/8/2015	RECEIVED ON 9/11/2015
9601042330	GEO_BORE (MW-4)	THE REYNOLDS GROUP - TUSTIN	9/8/2015	RECEIVED ON 9/11/2015
7590418219	MONITORING WELL INSTALLATION MW-1, MW-2, MW-4 (MW-2)	THE REYNOLDS GROUP - TUSTIN	9/8/2015	RECEIVED ON 9/11/2015
6616064488	GROUNDWATER WELL INSTALLATION REPORT (MW5)	THE REYNOLDS GROUP - TUSTIN	4/29/2016	RECEIVED ON 5/30/2016 *
7787748873	ADDITIONAL OFFSITE DOWNGRAIENT GROUNDWATER ASSESSMENT REPORT (HP4, HP5, HP6) (HP4)	THE REYNOLDS GROUP - TUSTIN	7/24/2017	RECEIVED ON 8/24/2017 *
2250376105	ADDITIONAL OFFSITE DOWNGRAIENT GROUNDWATER ASSESSMENT REPORT (HP4, HP5, HP6) (HP5)	THE REYNOLDS GROUP - TUSTIN	7/24/2017	RECEIVED ON 8/24/2017 *
7689043045	ADDITIONAL OFFSITE DOWNGRAIENT GROUNDWATER ASSESSMENT REPORT (HP4, HP5, HP6) (HP6)	THE REYNOLDS GROUP - TUSTIN	7/24/2017	RECEIVED ON 8/24/2017 *
6892511188	DUAL-NESTED SOIL VAPOR EXTRACTION WELL INSTALLATION REPORT (SVE1-S/D AND SVE2-S/D) (SVE2-S/D)	THE REYNOLDS GROUP - TUSTIN	4/27/2018	RECEIVED ON 5/28/2018 *
9090593814	DUAL-NESTED SOIL VAPOR EXTRACTION WELL INSTALLATION REPORT (SVE1-S/D AND SVE2-S/D) (SVE1-S/D)	THE REYNOLDS GROUP - TUSTIN	7/7/2019	RECEIVED ON 8/7/2019 *

GEO_REPORT SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS
3401695013	WORKPLAN FOR SUBSURFACE ASSESSMENT	THE REYNOLDS GROUP - TUSTIN	9/17/2014	RECEIVED ON 10/7/2014
4430334508	VERTICAL SOIL AND GROUNDWATER ASSESSMENT REPORT	THE REYNOLDS GROUP - TUSTIN	1/30/2015	RECEIVED ON 3/2/2015 *
7415319859	WORKPLAN FOR ADDITIONAL ASSESSMENT & WELL INSTALLATION	THE REYNOLDS GROUP - TUSTIN	1/30/2015	RECEIVED ON 4/7/2015
9361410558	EREMCO UST REMOVAL DOCUMENTATION	THE REYNOLDS GROUP - TUSTIN	4/22/2015	RECEIVED ON 4/30/2015
2805884659	SOILS ASSESSMENT REPORT	THE REYNOLDS GROUP - TUSTIN	4/22/2015	RECEIVED ON 4/30/2015
7968436956	RESPONSE TO LARWQCB DIRECTIVE DATED APRIL 6, 2015	THE REYNOLDS GROUP - TUSTIN	5/1/2015	RECEIVED ON 5/4/2015
8846563756	SOIL ASSESSMENT AND GROUNDWATERWELL INSTALLATION REPORT	THE REYNOLDS GROUP - TUSTIN	8/7/2015	RECEIVED ON 8/10/2015
1449186861	SEMI-ANNUAL GROUNDWATER MONITORING REPORT AUGUST 2015	THE REYNOLDS GROUP - TUSTIN	9/28/2015	RECEIVED ON 10/1/2015
7973699986	WORKPLAN FOR ADDITIONAL GROUNDWATER ASSESSMENT AND WELL INSTALLATION	THE REYNOLDS GROUP - TUSTIN	2/29/2016	RECEIVED ON 3/3/2016
8813471198	GROUNDWATER WELL INSTALLATION REPORT (MW5)	THE REYNOLDS GROUP - TUSTIN	4/29/2016	RECEIVED ON 5/4/2016
3050651252	SEMI-ANNUAL GROUNDWATER MONITORING REPORT- 1ST HALF 2016	THE REYNOLDS GROUP - TUSTIN	7/13/2016	RECEIVED ON 7/18/2016
3784639358	REVISED SEMI-ANNUAL GROUNDWATER MONITORING REPORT- 1ST HALF 2016	THE REYNOLDS GROUP - TUSTIN	8/4/2016	RECEIVED ON 8/8/2016
4982115328	OFFSITE DOWNGRAIENT GROINDWATER ASSESSMENT REPORT	THE REYNOLDS GROUP - TUSTIN	8/10/2016	RECEIVED ON 8/15/2016
2228151321	WORKPLAN FOR ADDITIONAL OFFSITE GROUNDWATER ASSESSMENT AND WELL INSTALLATION	THE REYNOLDS GROUP - TUSTIN	8/10/2016	DENIED ON 9/8/2016 - REASON
5707796096	WORKPLAN FOR ADDITIONAL OFFSITE GROUNDWATER ASSESSMENT AND	THE REYNOLDS	9/9/2016	RECEIVED ON 9/13/2016

	WELL INSTALLATION	GROUP - TUSTIN	
1964616775	PERMISSION FOR SITE ACCESS FOR SOIL BORING ADVANCEMENT (MW6) ON PRIVATE PROPERTY (1853 GARFIELD AVE., LOS ANGELES, CA).	THE REYNOLDS GROUP - TUSTIN	3/8/2017 RECEIVED ON 3/13/2017
1639284133	GROUNDWATER MONITORING REPORT 1ST HALF 2017	THE REYNOLDS GROUP - TUSTIN	6/5/2017 RECEIVED ON 6/8/2017
7266821503	ADDITIONAL OFFSITE DOWNGRADE GROUNDWATER ASSESSMENT REPORT (HP4, HP5, HP6).	THE REYNOLDS GROUP - TUSTIN	7/24/2017 RECEIVED ON 7/27/2017
3170086801	WORKPLAN FOR REMEDIATION WELL INSTALLATION AND SOIL VAPOR EXTRACTION/GROUNDWATER PUMP AND TREAT PILOT TESTING	THE REYNOLDS GROUP - TUSTIN	9/15/2017 DENIED ON 10/25/2017 - REASON
5252962112	REVISED WORKPLAN FOR REMEDIATION WELL INSTALLATION AND SOIL VAPOR EXTRACTION/GROUNDWATER PUMP AND TREAT PILOT TESTING	THE REYNOLDS GROUP - TUSTIN	10/16/2017 DENIED ON 3/14/2018 - REASON
4534384369	SEMI-ANNUAL GROUNDWATER MONITORING REPORT 2ND HALF 2017	THE REYNOLDS GROUP - TUSTIN	1/2/2018 RECEIVED ON 1/8/2018
1297385096	UPDATED REVISED WORKPLAN FOR REMEDIATION WELL INSTALLATION AND SOIL VAPOR EXTRACTION/GROUNDWATER PUMP AND TREAT PILOT TESTING	THE REYNOLDS GROUP - TUSTIN	2/16/2018 RECEIVED ON 2/20/2018
7045624017	UPDATED SEMI-ANNUAL GROUNDWATER MONITORING REPORT - 2ND HALF 2017	THE REYNOLDS GROUP - TUSTIN	2/16/2018 RECEIVED ON 2/20/2018
7098303675	DUAL-NESTED SOIL VAPOR EXTRACTION WELL INSTALLATION REPORT (SVE1-S/D AND SVE2-S/D).	THE REYNOLDS GROUP - TUSTIN	4/27/2018 RECEIVED ON 4/30/2018
7392270028	GROUNDWATER PUMP AND TREAT PILOT TEST REPORT	THE REYNOLDS GROUP - TUSTIN	4/27/2018 RECEIVED ON 4/30/2018
9621093988	SOIL VAPOR & DUAL PHASE EXTRACTION PILOT TEST REPORT	THE REYNOLDS GROUP - TUSTIN	6/20/2018 RECEIVED ON 6/25/2018
4125815272	GROUNDWATER MONITORING REPORT 1ST HALF 2018	THE REYNOLDS GROUP - TUSTIN	7/6/2018 RECEIVED ON 7/9/2018
9283127069	REMEDIAL ACTION PLAN	THE REYNOLDS GROUP - TUSTIN	7/23/2018 RECEIVED ON 7/26/2018
3293188929	SEMI-ANNUAL GROUNDWATER MONITORING REPORT 2ND HALF 2018	THE REYNOLDS GROUP - TUSTIN	12/19/2018 RECEIVED ON 12/27/2018
9956122279	SEMI-ANNUAL GROUNDWATER MONITORING REPORT 1ST HALF 2019	THE REYNOLDS GROUP - TUSTIN	7/12/2019 RECEIVED ON 8/12/2019 *
1530758202	SEMI-ANNUAL GROUNDWATER MONITORING REPORT 2ND HALF 2019	THE REYNOLDS GROUP - TUSTIN	1/16/2020 RECEIVED ON 2/16/2020 *
3633902430	DUAL PHASE EXTRACTION REMEDIATION SYSTEM STARTUP REPORT	THE REYNOLDS GROUP - TUSTIN	2/12/2020 RECEIVED ON 3/14/2020 *
2097103416	DUAL PHASE EXTRACTION REMEDIATION SYSTEM STATUS REPORT JANUARY 23 TO APRIL 9, 2020	THE REYNOLDS GROUP - TUSTIN	5/22/2020 RECEIVED ON 6/17/2020
9643618106	SEMI-ANNUAL GROUNDWATER MONITORING REPORT 1ST HALF 2020	THE REYNOLDS GROUP - TUSTIN	6/30/2020 RECEIVED ON 7/31/2020 *
8615297794	REMEDIAL ACTION PLAN	THE REYNOLDS GROUP - TUSTIN	8/10/2020 RECEIVED ON 9/10/2020 *

CUF_INVOICE SUBMITTALS

CONF NUM	CLAIM #	RR #	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS
2441122472	19622	1	[DETAILS] INVOICE # 14333, 14423	THE REYNOLDS GROUP - TUSTIN	2/26/2015	RECEIVED ON 3/12/2015
5393027603	19622	2	[DETAILS] INVOICE # 14517, 14518, 14613, 14670	THE REYNOLDS GROUP - TUSTIN	7/2/2015	RECEIVED ON 8/24/2015
3487024664	19622	3	[DETAILS] INVOICE # 14827, 14828	THE REYNOLDS GROUP - TUSTIN	9/30/2015	RECEIVED ON 12/30/2015
1812422335	19622	4	[DETAILS] INVOICE # 14944, 14957	THE REYNOLDS GROUP - TUSTIN	11/12/2015	RECEIVED ON 12/30/2015
6061254918	19622	5	[DETAILS] INVOICE # 15016, 15210, 15349, 15381, 15440	THE REYNOLDS GROUP - TUSTIN	7/1/2016	RECEIVED ON 12/21/2016
9684957921	19622	6	[DETAILS] INVOICE # 15631, 15632	THE REYNOLDS GROUP - TUSTIN	9/7/2016	RECEIVED ON 5/3/2017
8165140509	19622	7	[DETAILS] INVOICE # 15705, 15706, 15707	THE REYNOLDS GROUP - TUSTIN	10/12/2016	RECEIVED ON 5/3/2017
8106284797	19622	8	[DETAILS] INVOICE # 16040, 16357, 16421, 16460, 16509	THE REYNOLDS GROUP - TUSTIN	8/25/2017	RECEIVED ON 1/24/2018
4523079931	19622	9	[DETAILS] INVOICE # 16510, 16602, 16663, 16763, 16809, 16868, 17052, 17053, 17061, 17142, 17154, 17155, 17156, 17185	THE REYNOLDS GROUP - TUSTIN	8/17/2018	RECEIVED ON 8/22/2018

3341514289	19622	10	[DETAILS]	INVOICE # 17321	THE REYNOLDS GROUP - TUSTIN	10/9/2018	RECEIVED ON 10/29/2018
9017267048	19622	11	[DETAILS]	INVOICE # 17255, 17294, 17444, 17517	THE REYNOLDS GROUP - TUSTIN	1/22/2019	RECEIVED ON 2/7/2019
4702431738	19622	12	[DETAILS]	INVOICE # 17661, 17662	THE REYNOLDS GROUP - TUSTIN	4/9/2019	RECEIVED ON 5/7/2019
3850799798	19622	13	[DETAILS]	INVOICE # 17748, 17789	THE REYNOLDS GROUP - TUSTIN	6/14/2019	RECEIVED ON 7/9/2019
1223502039	19622	14	[DETAILS]	INVOICE # 17840, 17841, 17842	THE REYNOLDS GROUP - TUSTIN	7/17/2019	RECEIVED ON 8/20/2019
4223044276	19622	15	[DETAILS]	INVOICE # 17933, 18049, 18085	THE REYNOLDS GROUP - TUSTIN	11/19/2019	RECEIVED ON 12/3/2019
4528109073	19622	16	[DETAILS]	INVOICE # 17933, 18049, 18085, 18094	THE REYNOLDS GROUP - TUSTIN	1/29/2020	RECEIVED ON 2/6/2020
4397939860	19622	17	[DETAILS]	INVOICE # 18049-1, 18085-1, 18094-1, 18163, 18202, 18203	THE REYNOLDS GROUP - TUSTIN	1/29/2020	RECEIVED ON 2/6/2020
2365000844	19622	18	[DETAILS]	INVOICE # 18274, 18275	THE REYNOLDS GROUP - TUSTIN	3/11/2020	RECEIVED ON 3/20/2020
6077724754	19622	19	[DETAILS]	INVOICE # 18348, 18349	THE REYNOLDS GROUP - TUSTIN	4/17/2020	RECEIVED ON 4/21/2020
8781054019	19622	20	[DETAILS]	INVOICE # 18377, 18378, 18433	THE REYNOLDS GROUP - TUSTIN	6/3/2020	RECEIVED ON 6/17/2020
3416998088	19622	21		INVOICE # 18479, 18480, 18546, 18547, 18548	THE REYNOLDS GROUP - TUSTIN	7/29/2020	RECEIVED ON 8/21/2020
6935112714	19622	22		INVOICE # 18639	THE REYNOLDS GROUP - TUSTIN	9/16/2020	RECEIVED ON 9/25/2020
7307147443	19622	23		INVOICE # 18683, 18691, 18761, 18762	THE REYNOLDS GROUP - TUSTIN	11/4/2020	RECEIVED ON 11/19/2020

CUF_DOCUMENT SUBMITTALS

CONF NUM	TITLE	SUBMITTED BY	SUBMIT DATE	STATUS
2916785955	BUDGET CHANGE REQUEST	THE REYNOLDS GROUP - TUSTIN	3/23/2015	RECEIVED ON 3/30/2015
3303137242	CONDITIONS OF PAYMENT CERTIFICATION	THE REYNOLDS GROUP - TUSTIN	4/1/2015	RECEIVED ON 6/12/2015
4142783463	BUDGET CHANGE RESPONSE	CUF STAFF	4/28/2015	RECEIVED ON 4/29/2015
6830588638	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	9/28/2015	RECEIVED ON 9/30/2015
6934968948	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	10/22/2015	RECEIVED ON 10/26/2015
5165549993	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	2/4/2016	RECEIVED ON 2/5/2016
5594889044	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	2/4/2016	RECEIVED ON 2/5/2016
6829878389	BUDGET CHANGE REQUEST	THE REYNOLDS GROUP - TUSTIN	4/14/2016	RECEIVED ON 6/8/2016
6048234939	BUDGET CHANGE RESPONSE	CUF STAFF	6/28/2016	RECEIVED ON 8/8/2016
2013679206	BUDGET CHANGE REQUEST	THE REYNOLDS GROUP - TUSTIN	1/19/2017	RECEIVED ON 3/22/2017
8314779877	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	4/27/2017	RECEIVED ON 4/27/2017
9474572956	BUDGET CHANGE RESPONSE	CUF STAFF	5/17/2017	RECEIVED ON 5/18/2017
8747641205	BUDGET CHANGE RESPONSE	CUF STAFF	5/17/2017	RECEIVED ON 5/18/2017
6403619587	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	6/27/2017	RECEIVED ON 6/28/2017
8573419392	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	6/27/2017	RECEIVED ON 6/28/2017
6087350666	NON-RECOVERY FROM OTHER SOURCES DISCLOSURE CERTIFICATION	THE REYNOLDS GROUP - TUSTIN	6/27/2017	RECEIVED ON 10/20/2017
8756263434	BUDGET CHANGE REQUEST	THE REYNOLDS GROUP - TUSTIN	11/29/2018	RECEIVED ON 12/10/2018
3046215951	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	1/11/2019	RECEIVED ON 1/22/2019
7916344702	PROOF OF PAYMENT	THE REYNOLDS GROUP -	1/11/2019	RECEIVED ON 1/22/2019

7276064395	PROOF OF PAYMENT	TUSTIN		
3815011084	BUDGET CHANGE RESPONSE	THE REYNOLDS GROUP - TUSTIN	1/11/2019	RECEIVED ON 1/22/2019
4948141932	PROOF OF PAYMENT	CUF STAFF	5/14/2019	RECEIVED ON 5/14/2019
2326804041	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	10/30/2019	RECEIVED ON 11/4/2019
5621623158	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	10/30/2019	RECEIVED ON 11/4/2019
8669817447	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	10/30/2019	RECEIVED ON 11/4/2019
4105129539	CLAIM CONTACT INFORMATION	CUF STAFF	3/4/2020	RECEIVED ON 3/4/2020
4604732811	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	7/23/2020	RECEIVED ON 7/23/2020
5105952382	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	7/23/2020	RECEIVED ON 7/23/2020
4174505412	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	7/23/2020	RECEIVED ON 7/23/2020
1811786115	PROOF OF PAYMENT	THE REYNOLDS GROUP - TUSTIN	9/17/2020	RECEIVED ON 9/22/2020

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